

# Energy management, storage and quality at ESRF using fly-wheel systems **Jean-François Bouteille ESRF**

**Lund Oct 13<sup>th</sup> 2011**

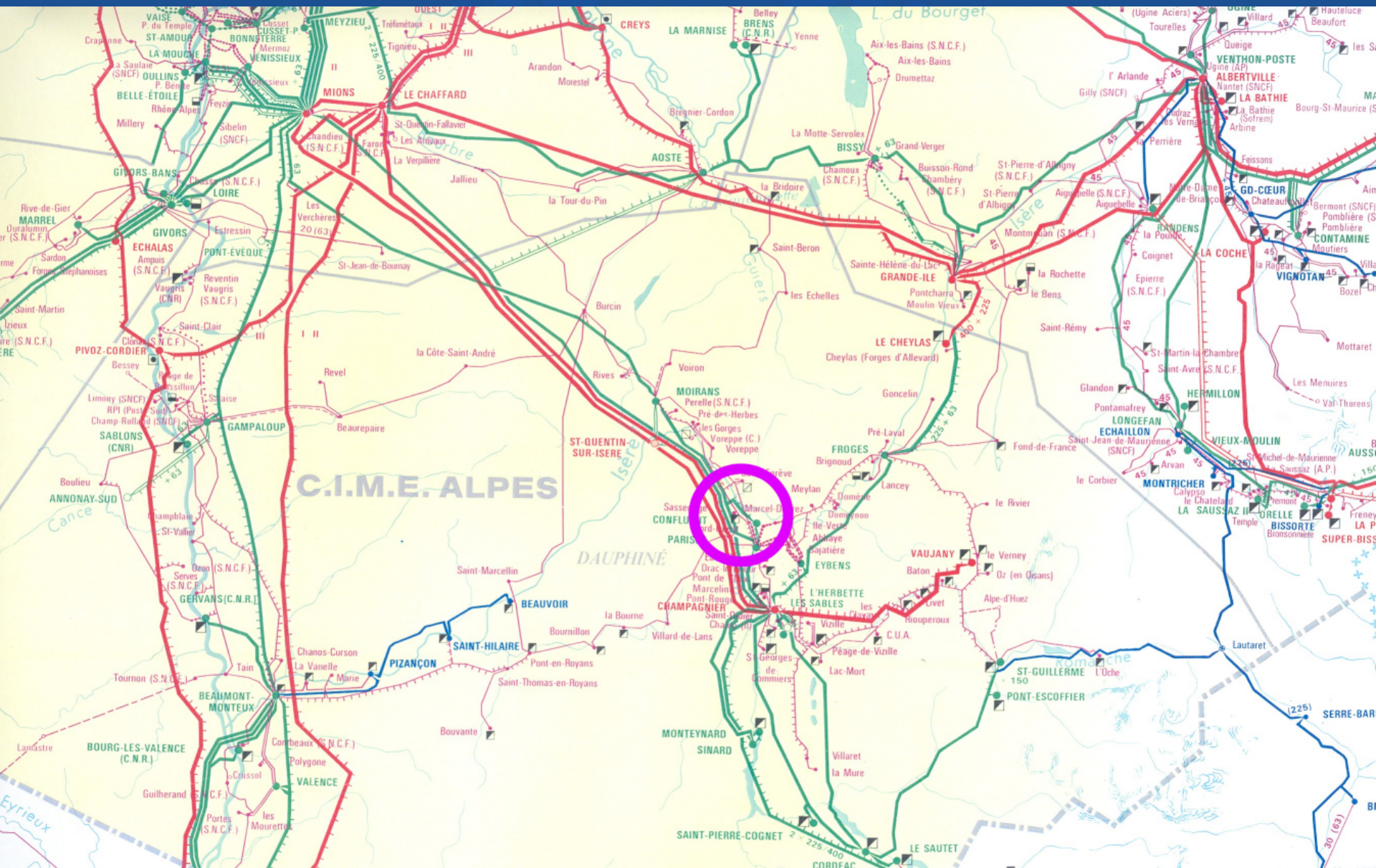
## Power quality

- The first year of beam commissioning (1992) showed that the quality of electricity is vital for the ESRF.
- The facility is surrounded by 3 mountain chains and is hit more than average by thunderstorms .

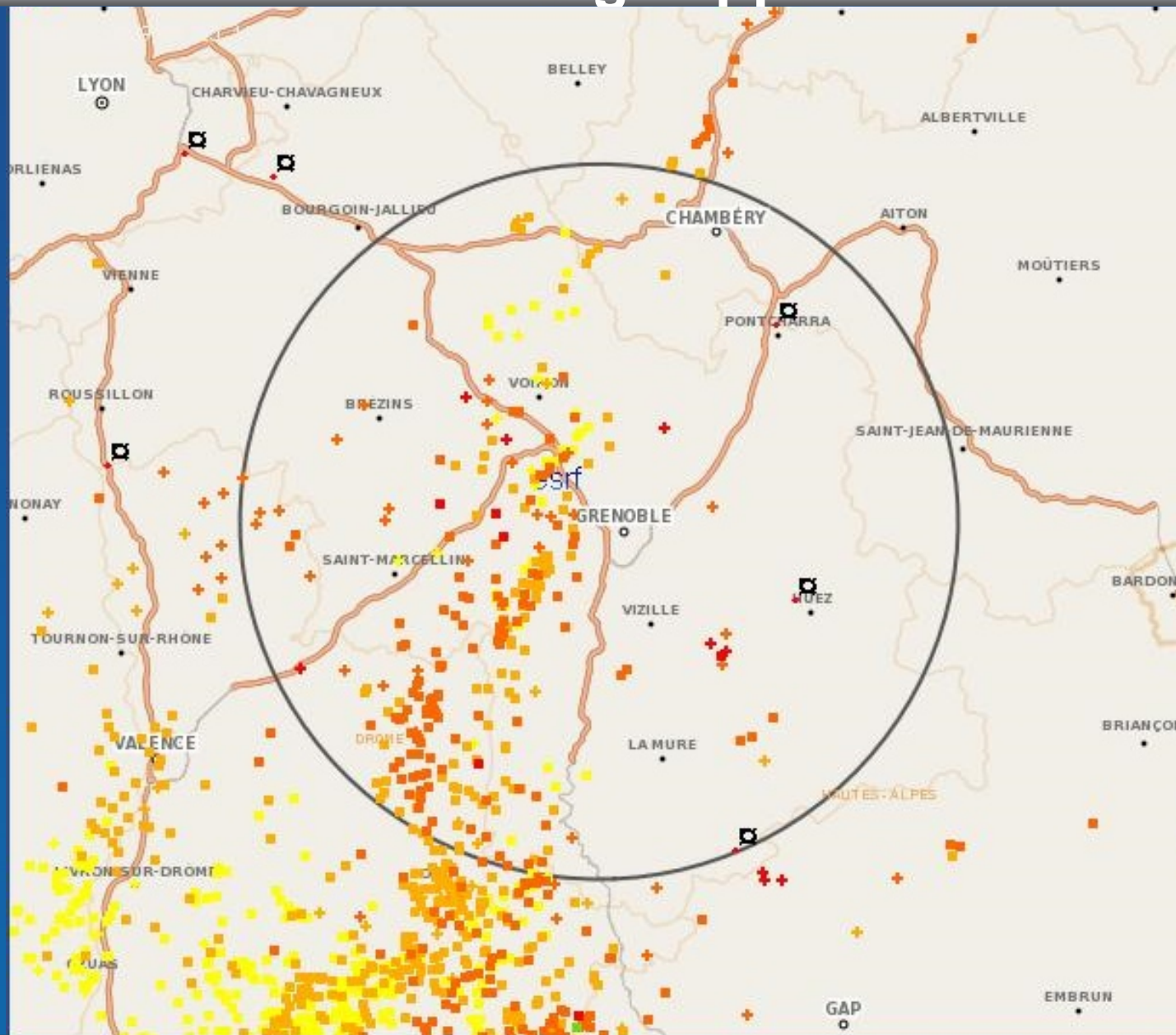




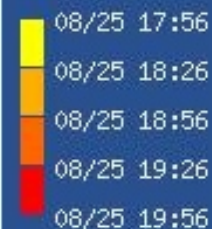








## Lightning Display



## Number of strokes

982

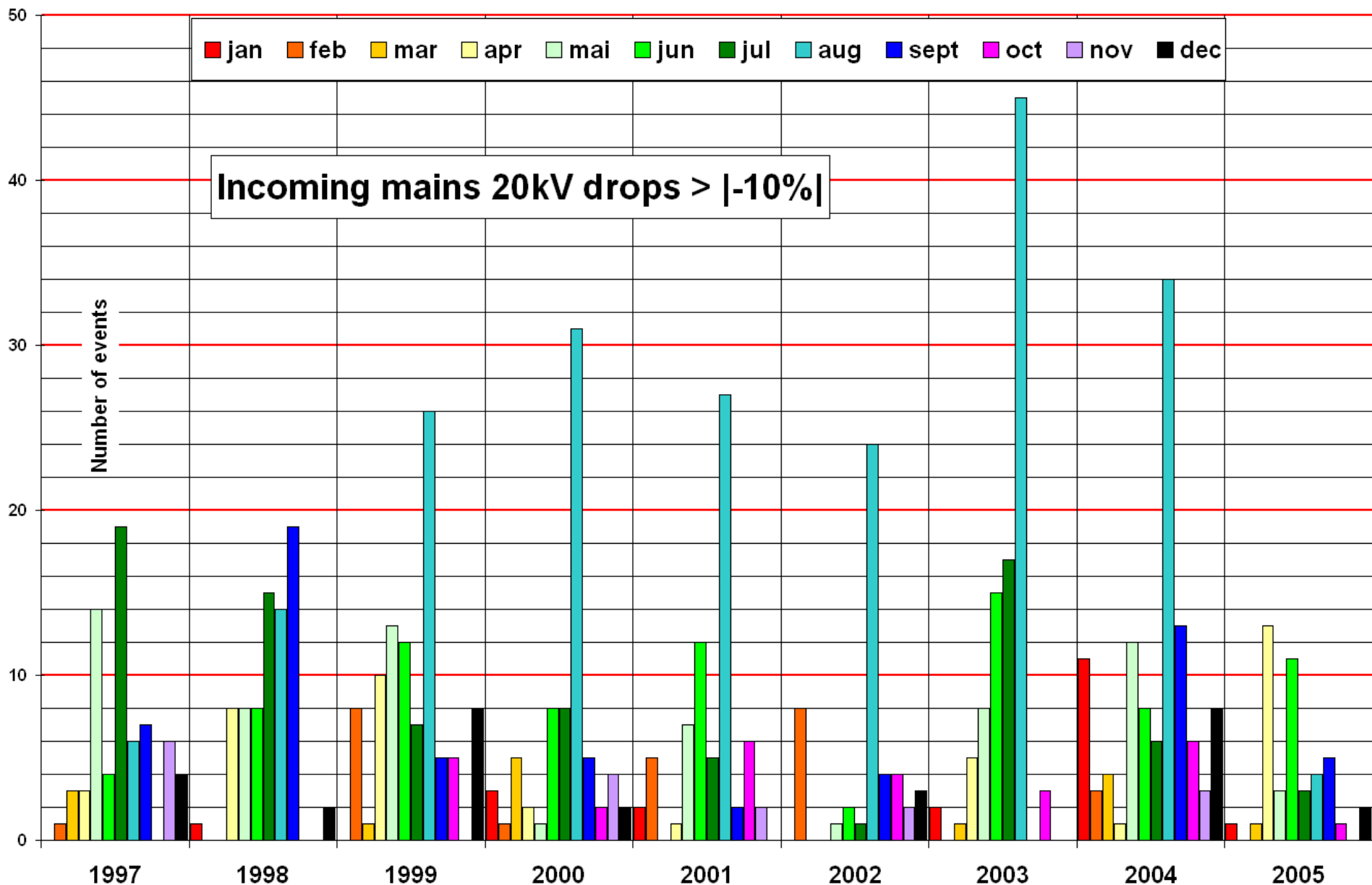
Hour: 19:28:26

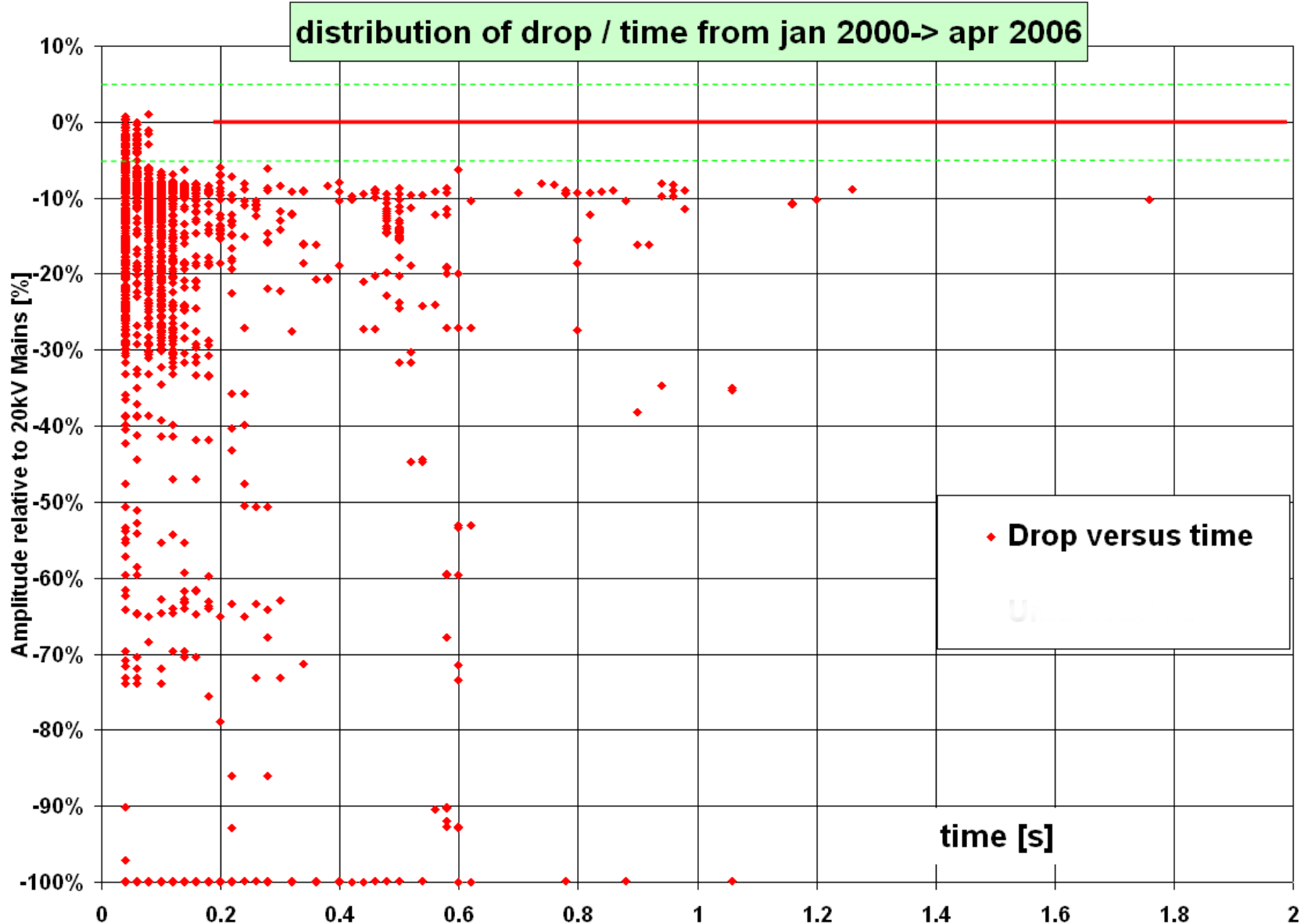
Lat. 44.6 deg.

Lon. 5.6 deg.

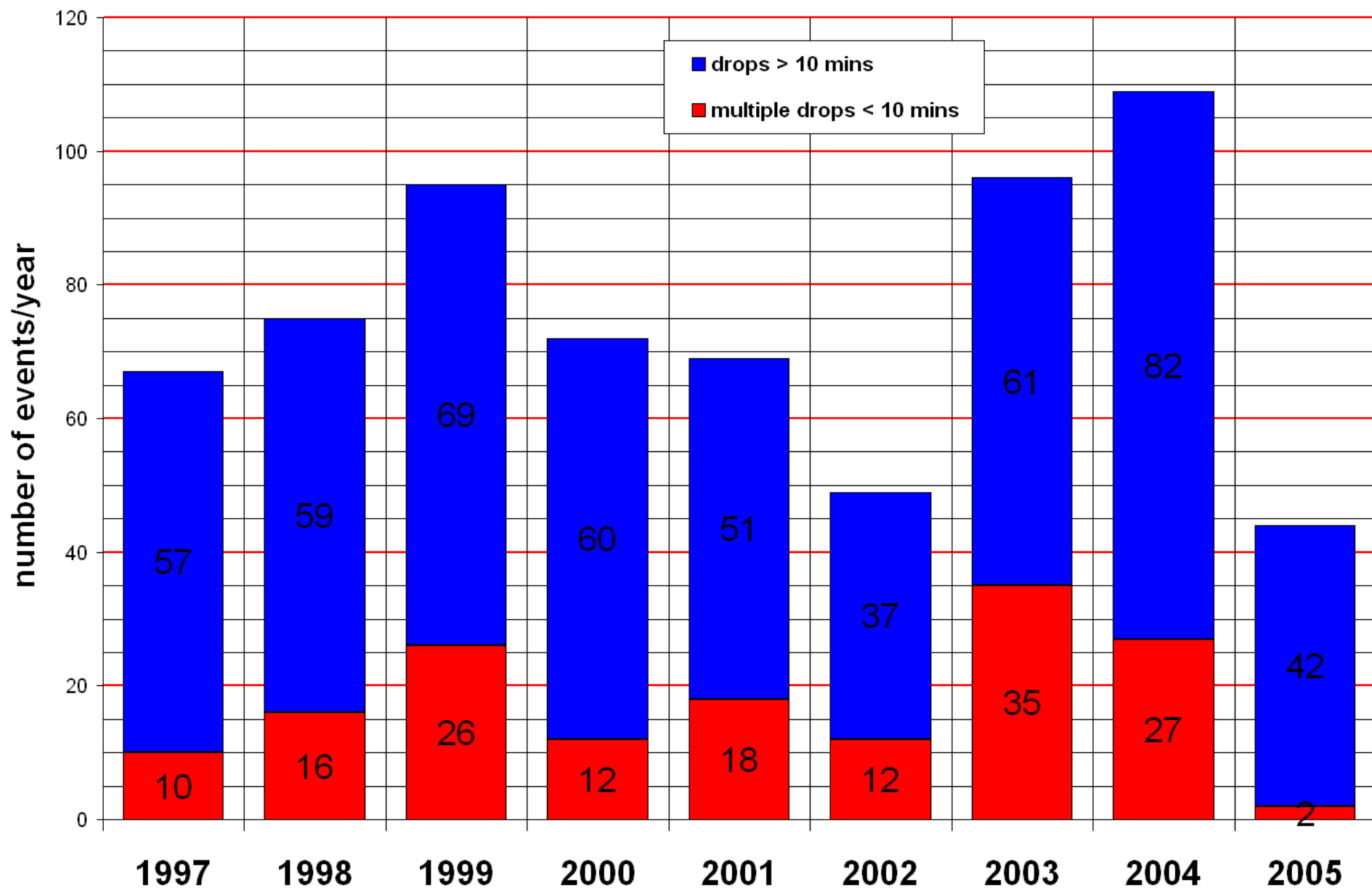
Amp. -11.3 kA

# Monthly distribution of mains drops

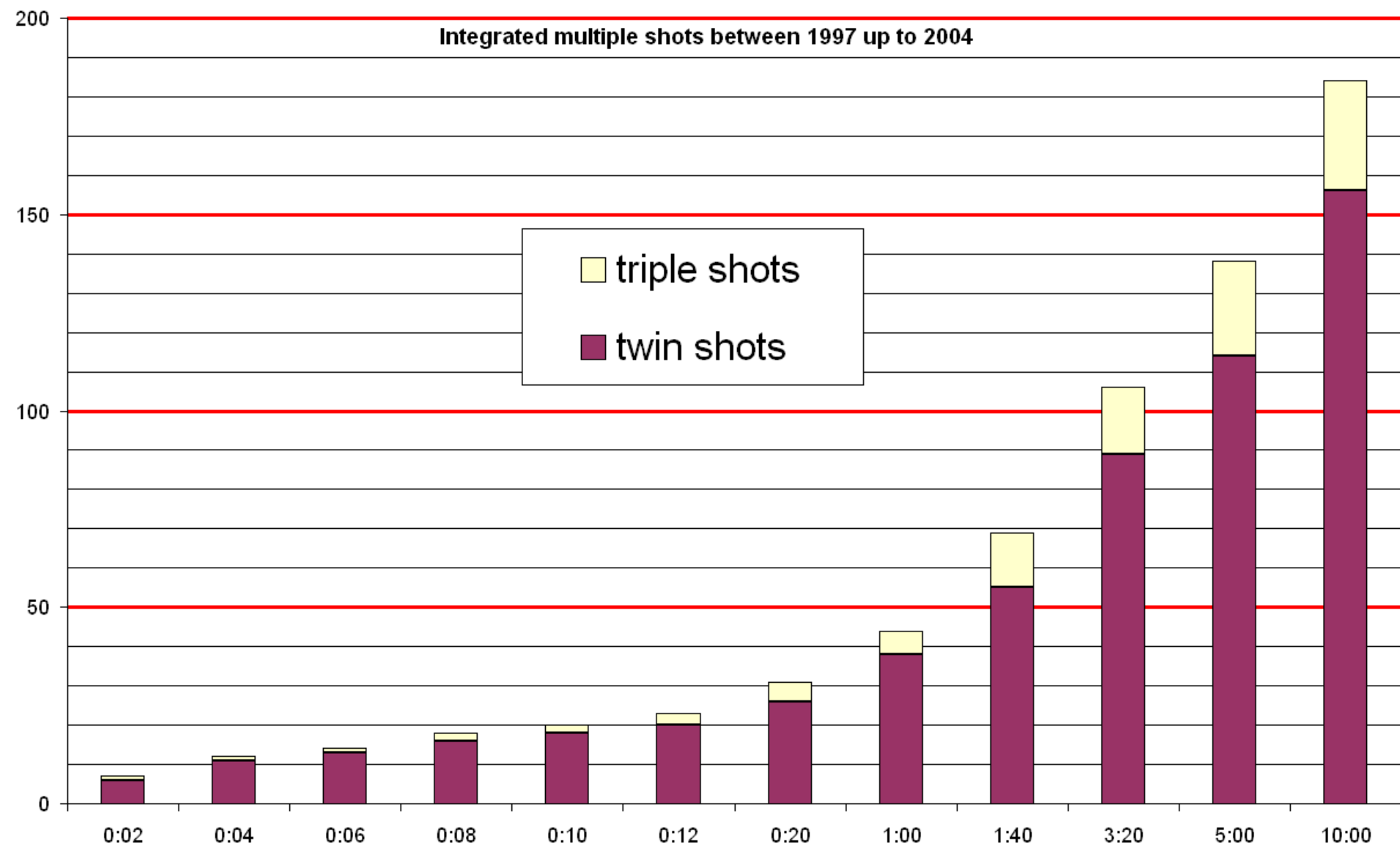






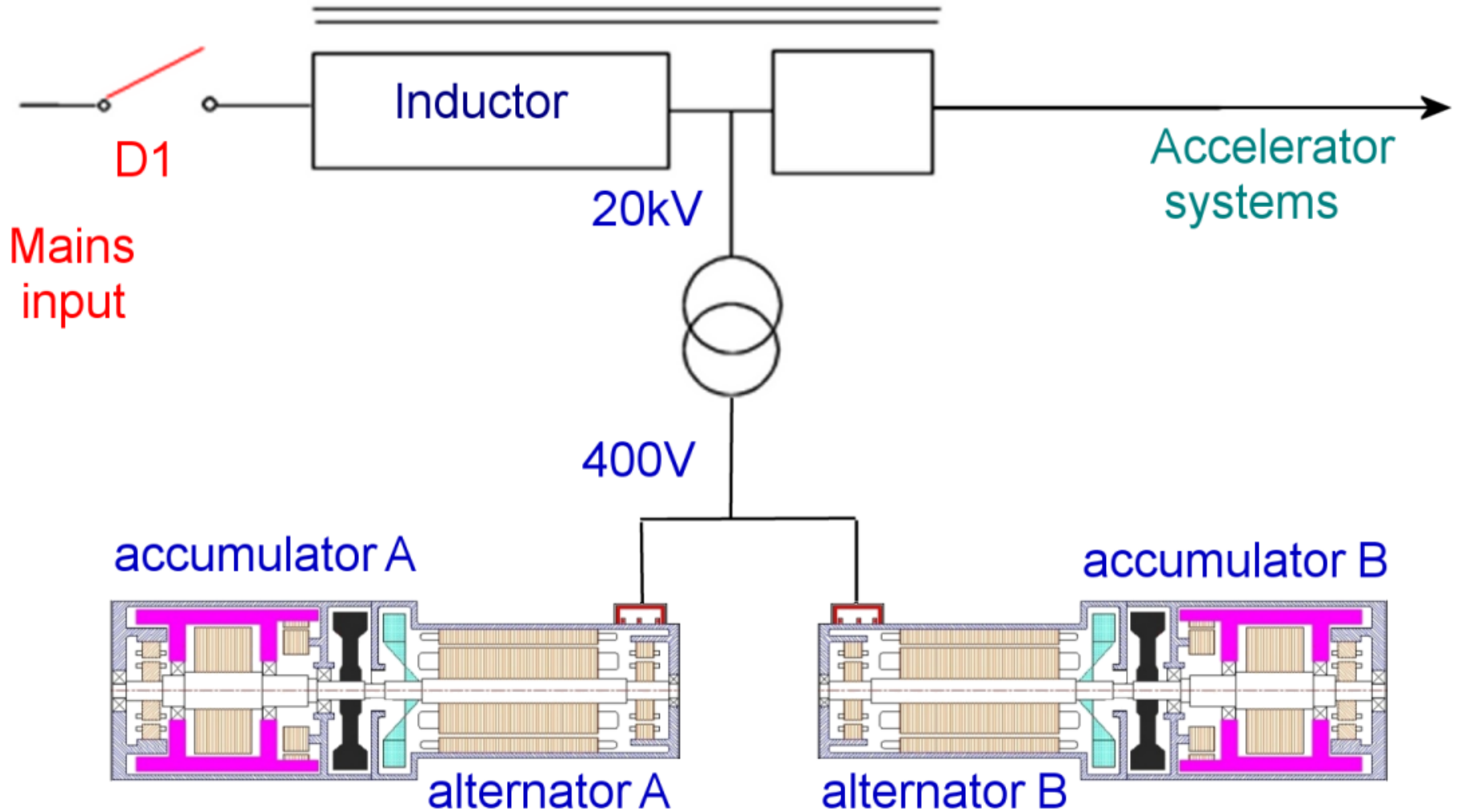


Integrated multiple shots between 1997 up to 2004

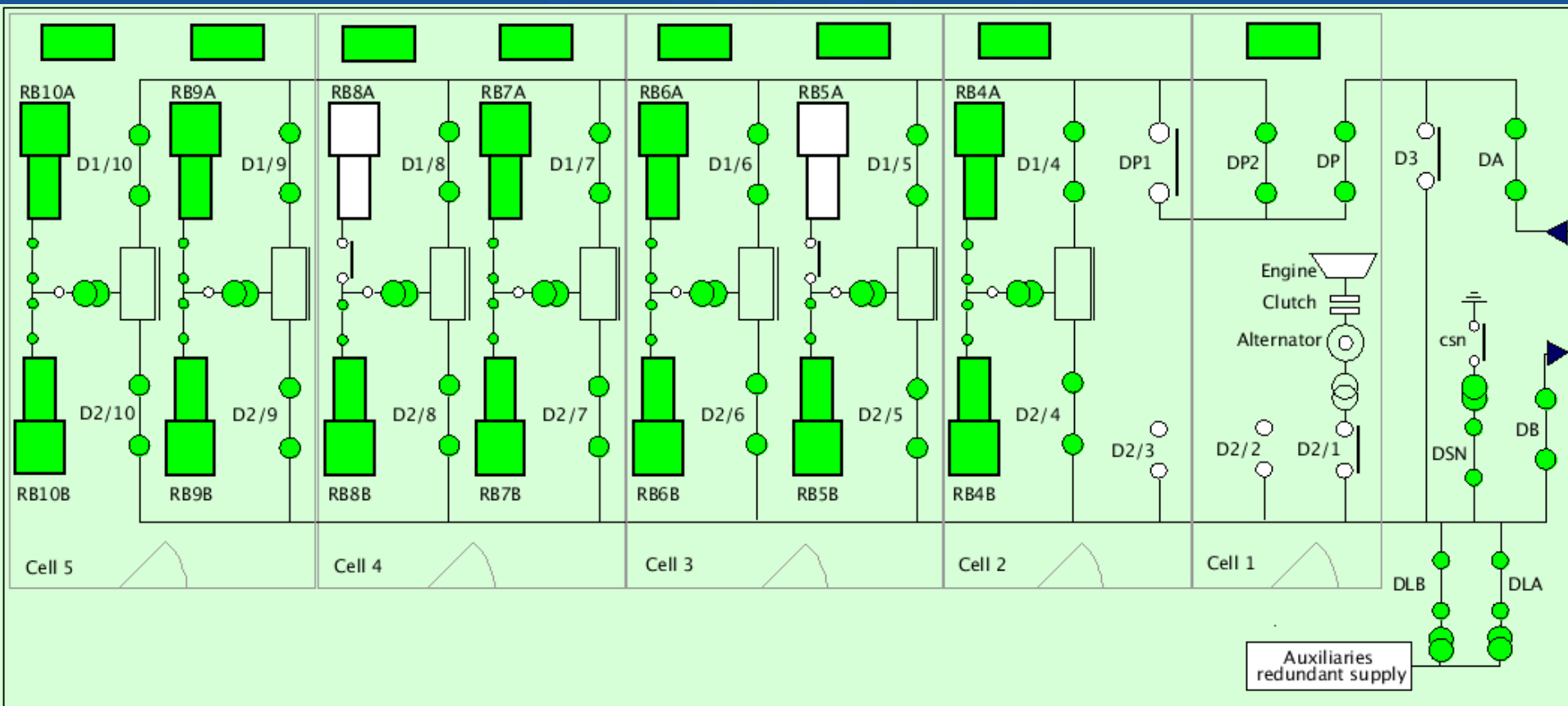


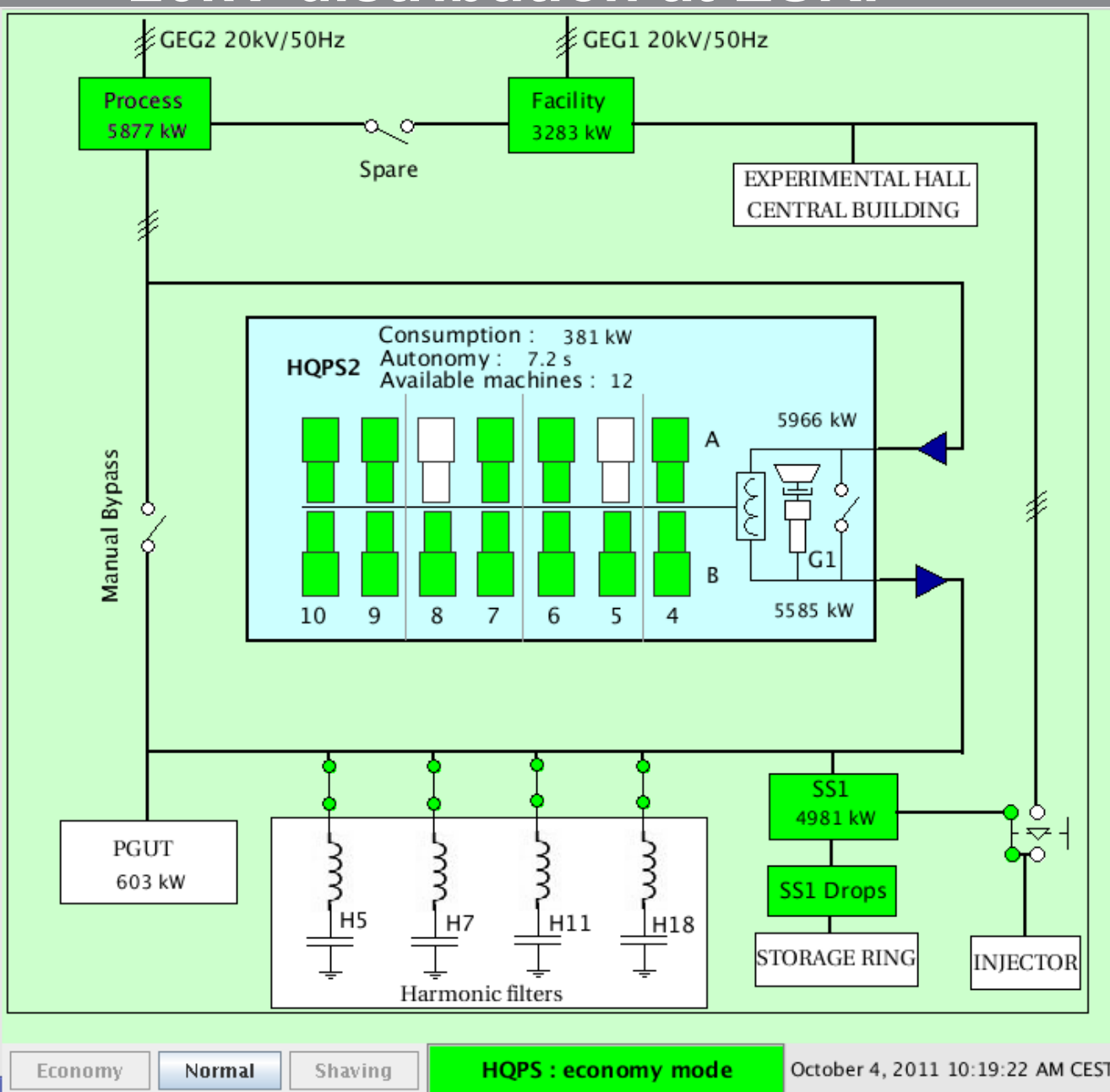
## How to be protected?

- After an in depth analysis of several parameters we have specified a new system, custom designed, according to the local requirements together with very demanding characteristics.
- $\pm 5\%$  output voltage  $\pm 0.5\text{Hz}$  frequency excursion,
- 12 sec autonomy full power, modular system,(100MJ)
- Efficiency at full power  $> 95\%$ , half power  $> 90\%$ .









# 4 unit arrangement in one Cell



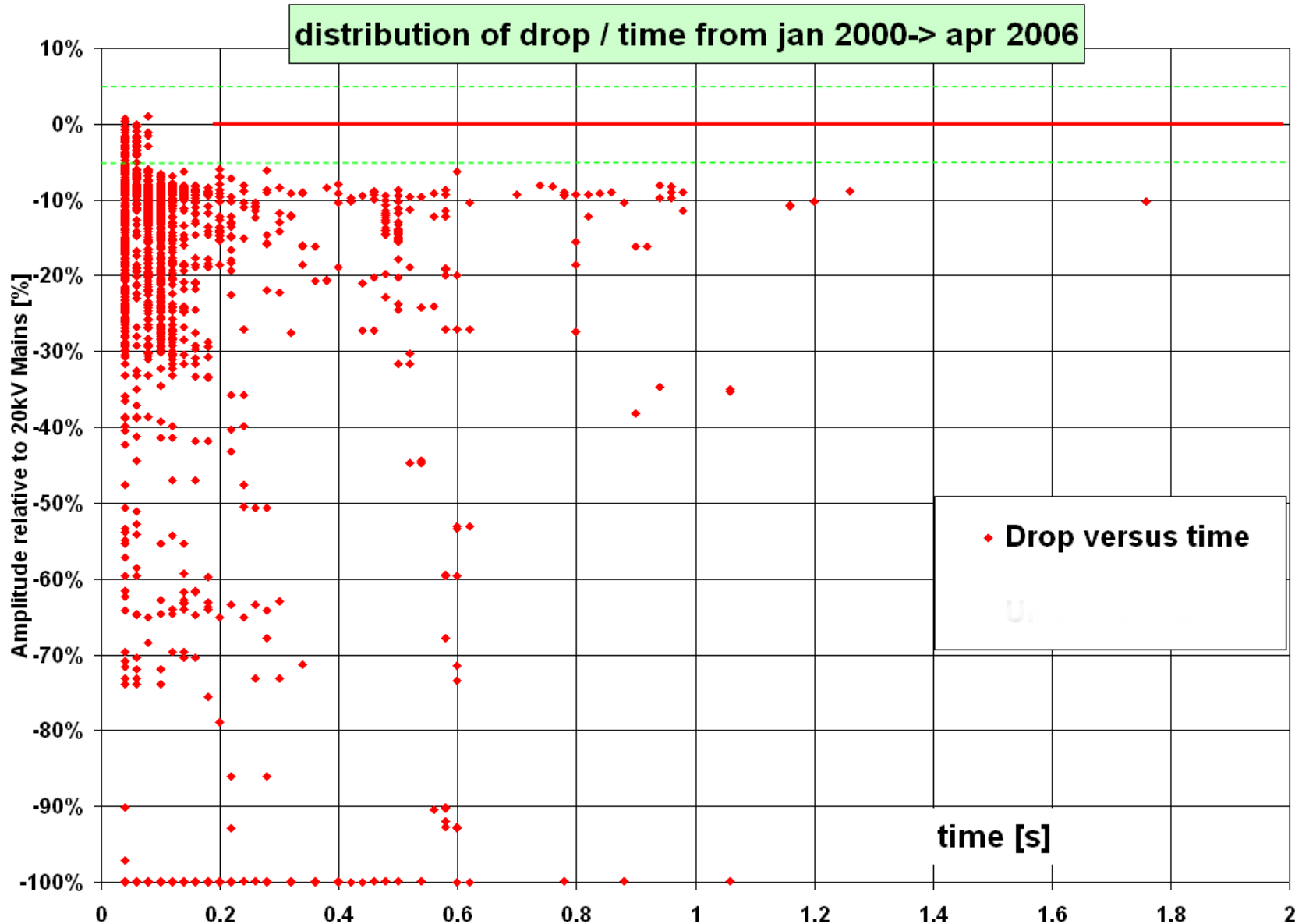
# Energy management

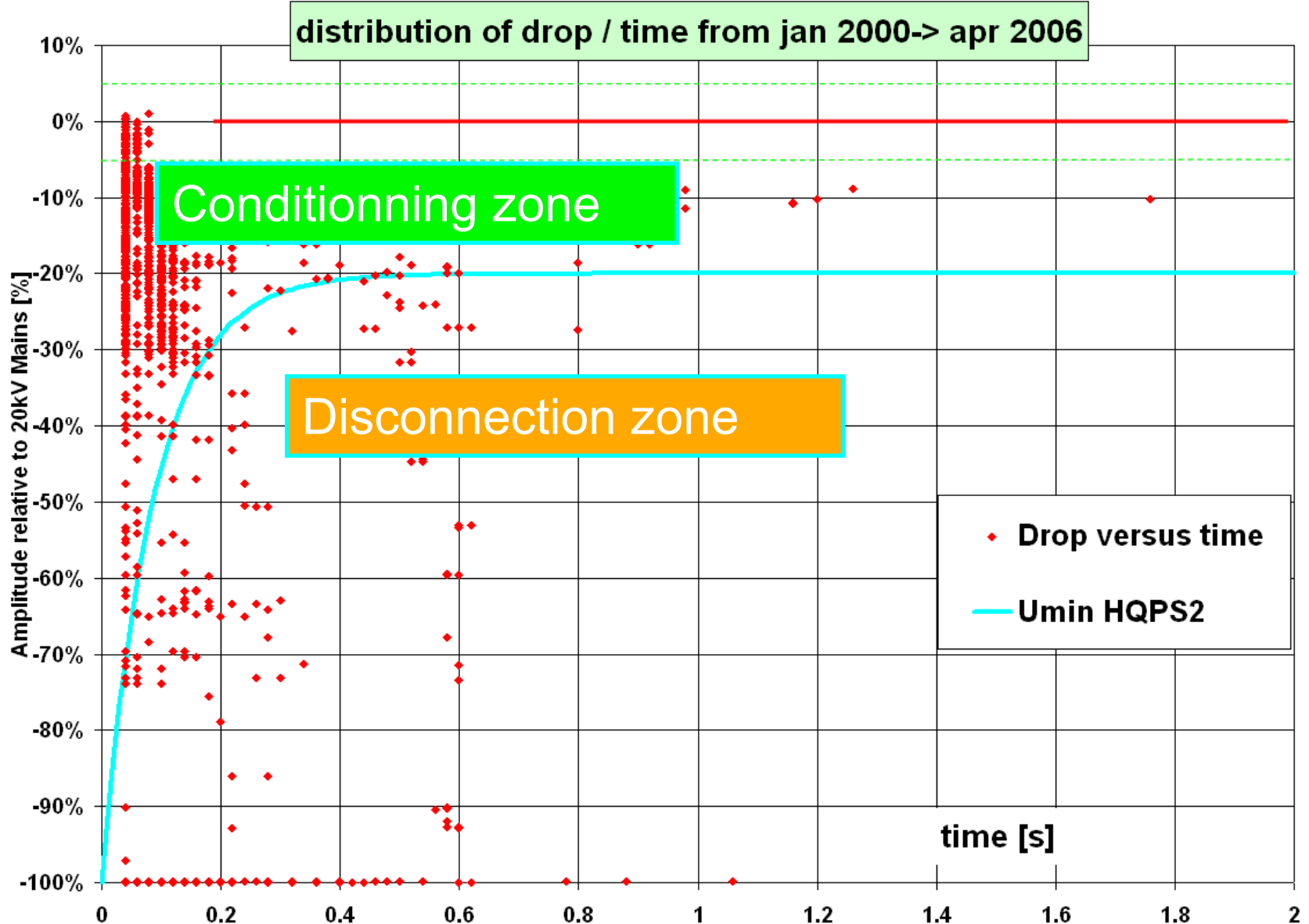
- This configuration enables several key figures:
  - Quality of the energy supply much better than the public mains.
  - Critical and vital equipment is powered as long as the fuel is available.
  - Peak shaving capacity of 1MW to smooth over electrical demand.
  - Blackout start when the system is stopped and one event is happening.
  - Room for installing a cogeneration system to increase energy efficiency.
- Price to pay:
  - Investment of 3M€ (building excluded)
  - Yearly running cost of 3.2GWh ( = 220k€), maintenance and standby duty = 50k€



# Quality of the 20kV internal network

- The system smoothes over the mains on a permanent basis.
  - Within the conditioning zone the alternators compensate for the poor quality.





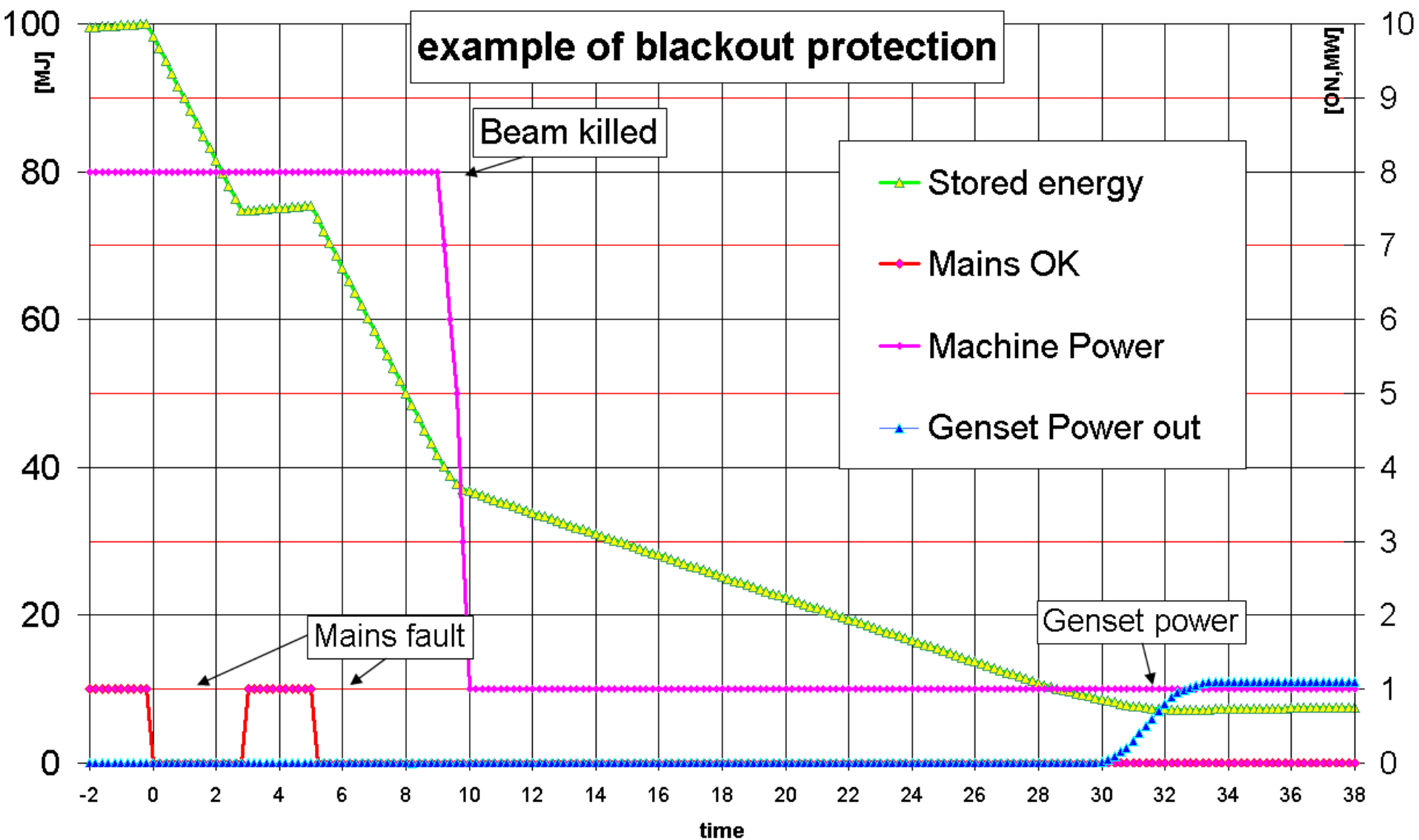
# Quality of the 20kV internal network

- The system smoothes over the mains on a permanent basis.
  - Within the conditioning zone the alternators compensate for the poor quality.
    - Below the light blue line the system isolates the incoming power and compensates for the drop.
    - When the mains is back with the required quality, the public line is reconnected.



# Energy management

- The energy stored (100MJ) is used when the drop is severe, less than 3 sec 100% missing power.
- Over this time this is considered as a major cut and can not be compensated for while requiring human intervention
- Only the critical loads are fed in cases where there is a longer than 3 sec cut.
- The diesel genset is started and used for those cases.

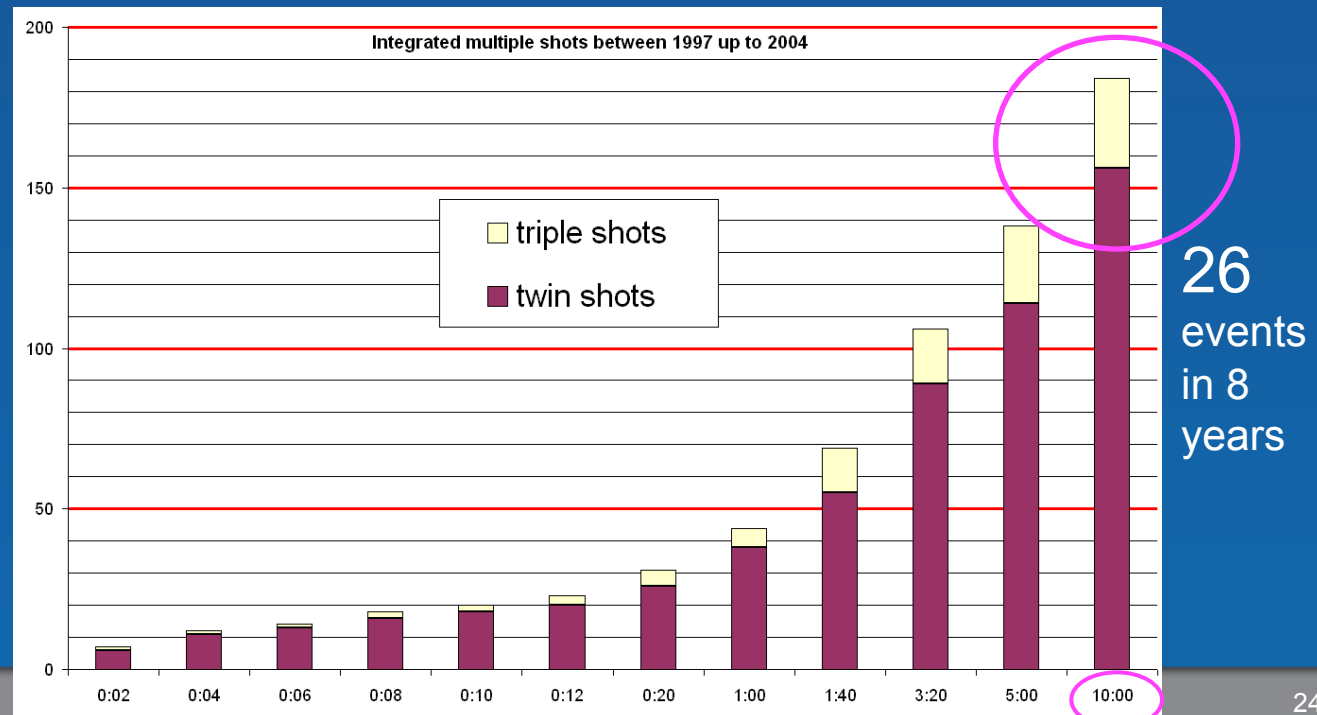


# Critical power

- Some equipment is considered as critical: the time to restart is such that we have chosen to maintain the electric power to avoid a long restart of:
  - Computer network
  - Vacuum analysis and control equipment
  - Water cooling pumps
- This critical power is fed by a diesel genset of 1MW.
- This allows a quick restart of the e<sup>-</sup> beam within 30 minutes. (otherwise usual restart time is 6 to 12 hours)
- The reduction of the load power enables a smooth transition to the genset power production (20 sec to start).

- The genset power is also used to avoid peak power demand, reducing the requested power by 1MW, so avoiding or reducing penalties.
- This is also a good means of testing the emergency power which is rarely used.
  - Only used when full cut lasting more than 3 sec.
  - Or when more than 2 consecutive drops are detected within 10 minutes.

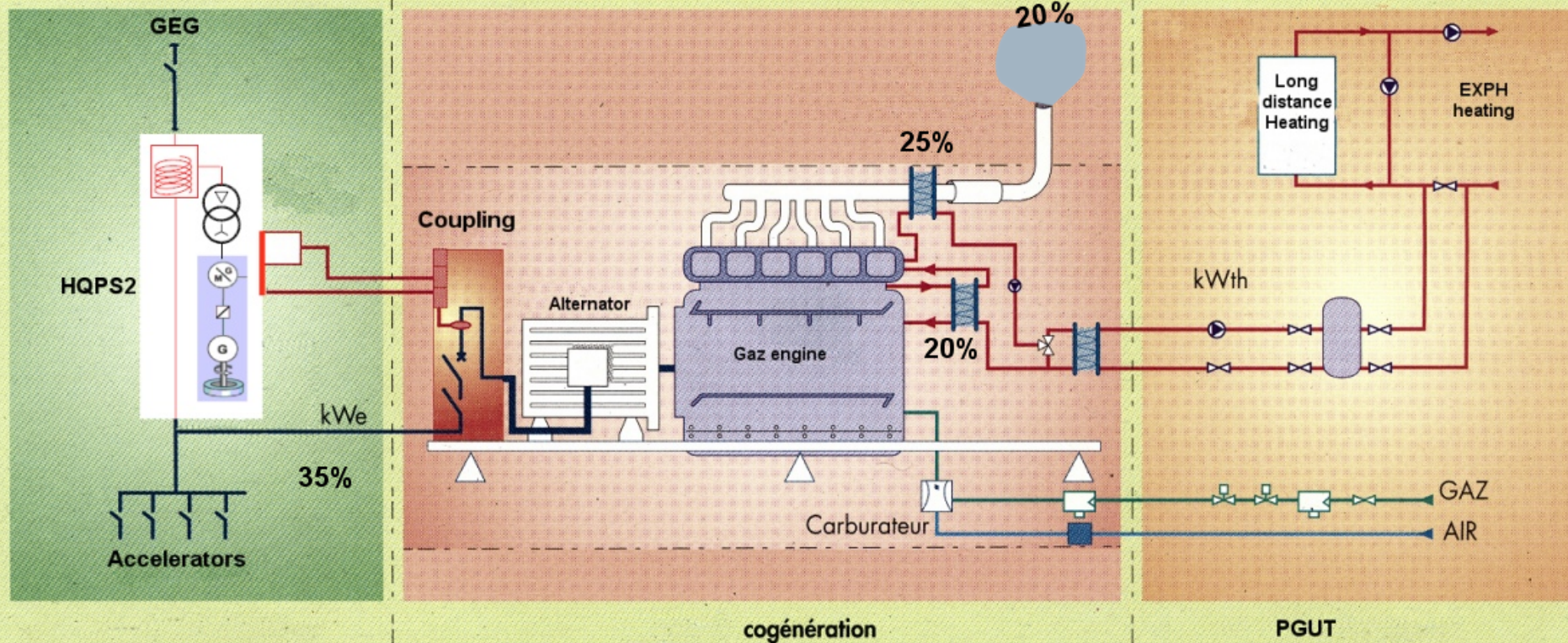
- In 2009 this peakshaving capacity reduced the penalties by 10 k€



## Peak shaving enhancement

- This capacity could even be enhanced and coupled to a cogeneration system.
- Especially in winter when electricity is costly, the solution to power the injector will be carefully studied to benefit from the heat generated by the combustion engine.
- Special contracts are accessible to shave the power at the request of the RTE( french electrical transport company)

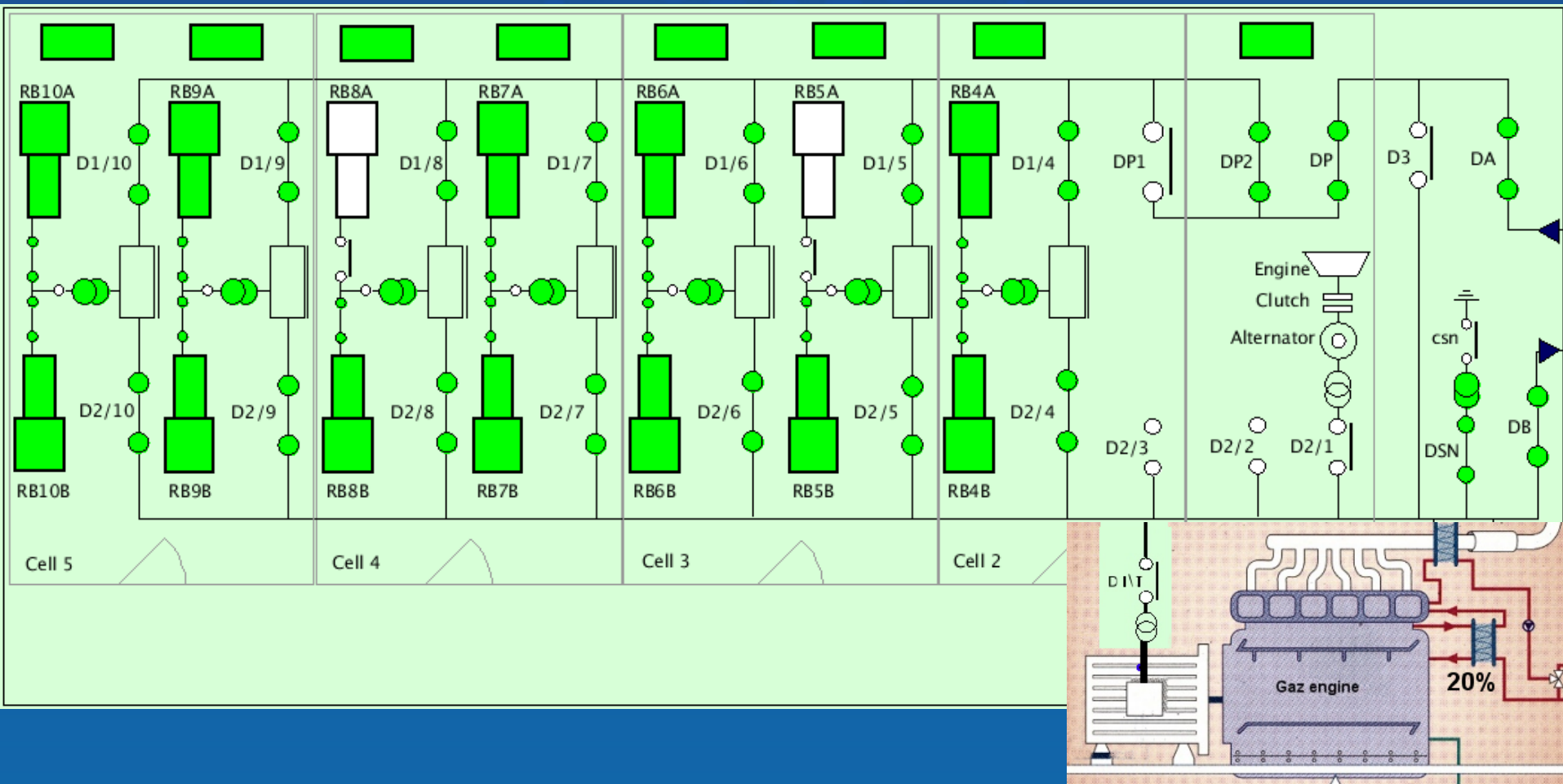




- This is the first view of a more efficient system covering the long term cuts  $>3$  seconds
- This is the view of a system, permanently running to cover the long term cuts  $>3$  seconds, enabling peak shaving and high efficiency power generation ( $>85\%$ )



# The HQPS2 synopsis with cogeneration engine



# Global efficiency increased

- Several actions are underway to enhance the efficiency:
  - Adapting the stored energy to the actual power load,
  - Reducing the losses in the bearings
  - Reducing the stored energy if the combustion engine (diesel or gaz cogeneration) is/ are running. This is to take advantage of the shorter latency to get the power available.
- This is our vision of Energy management
- Any questions are welcome.
- Thank you