

Energy management, storage and quality at ESRF using fly-wheel systems **Jean-François Bouteille ESRF**

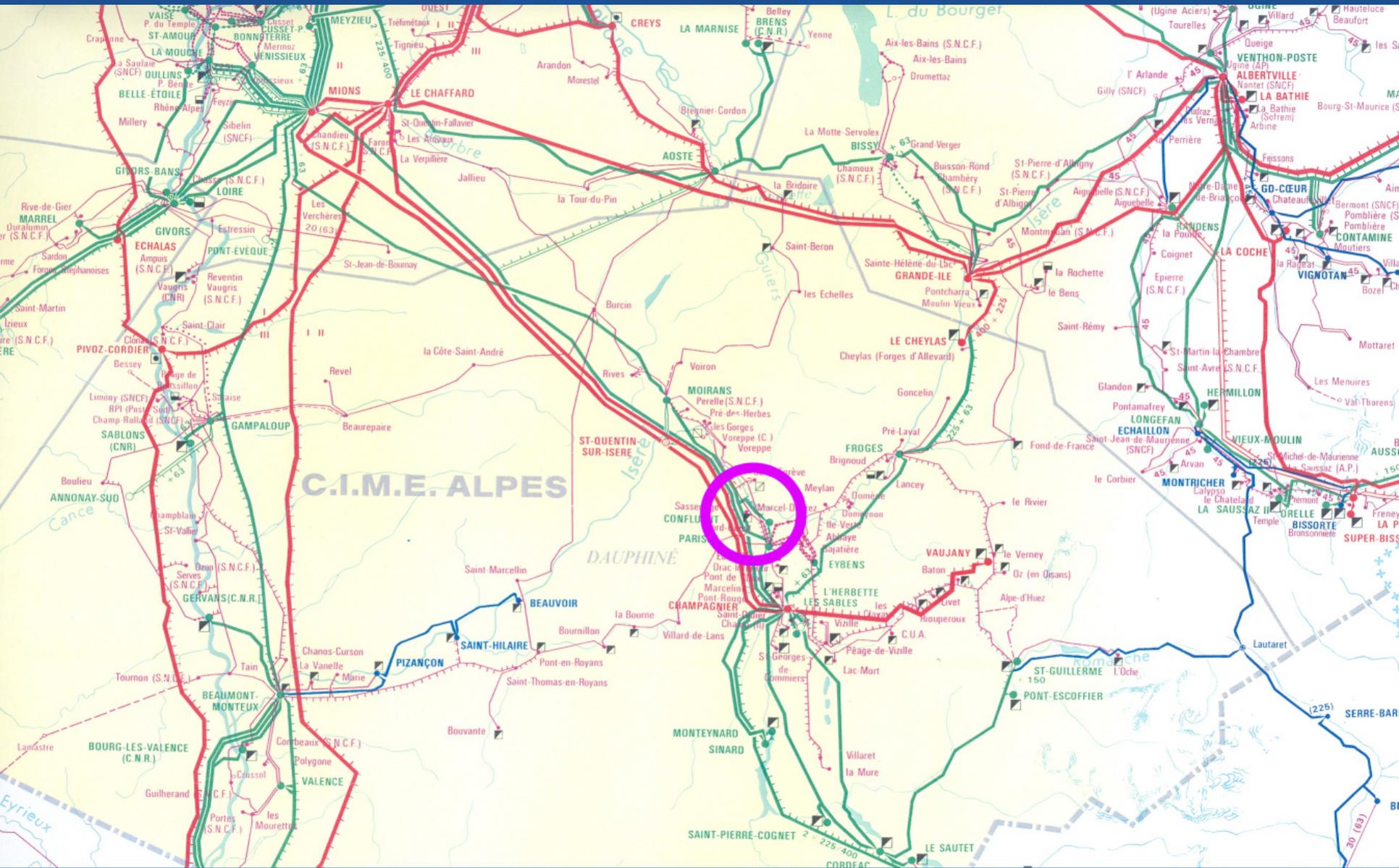
Lund Oct 13th 2011

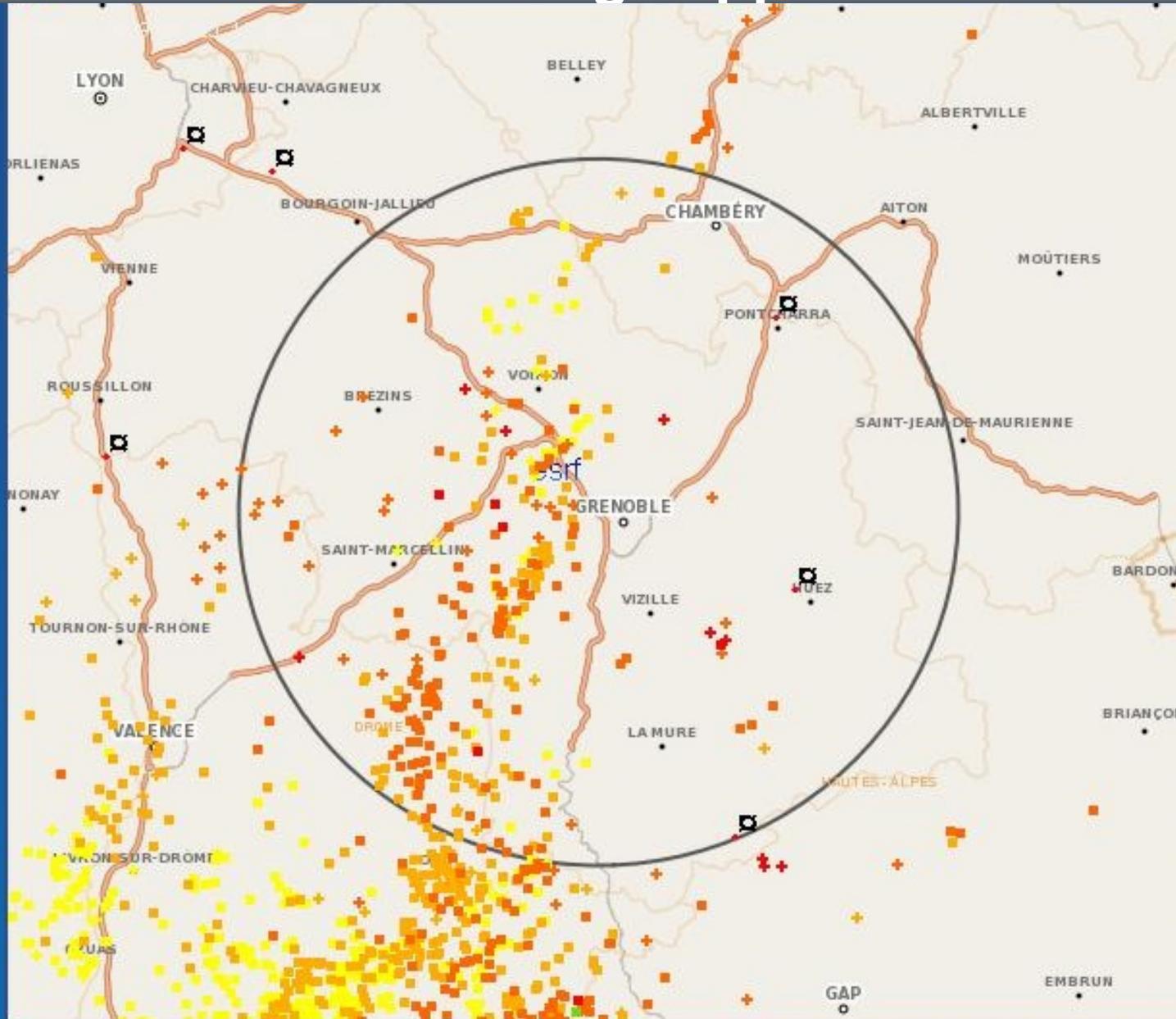
Power quality

- The first year of beam commissioning (1992) showed that the quality of electricity is vital for the ESRF.
- The facility is surrounded by 3 mountain chains and is hit more than average by thunderstorms .

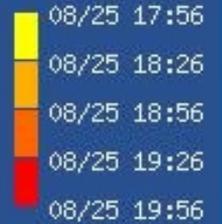








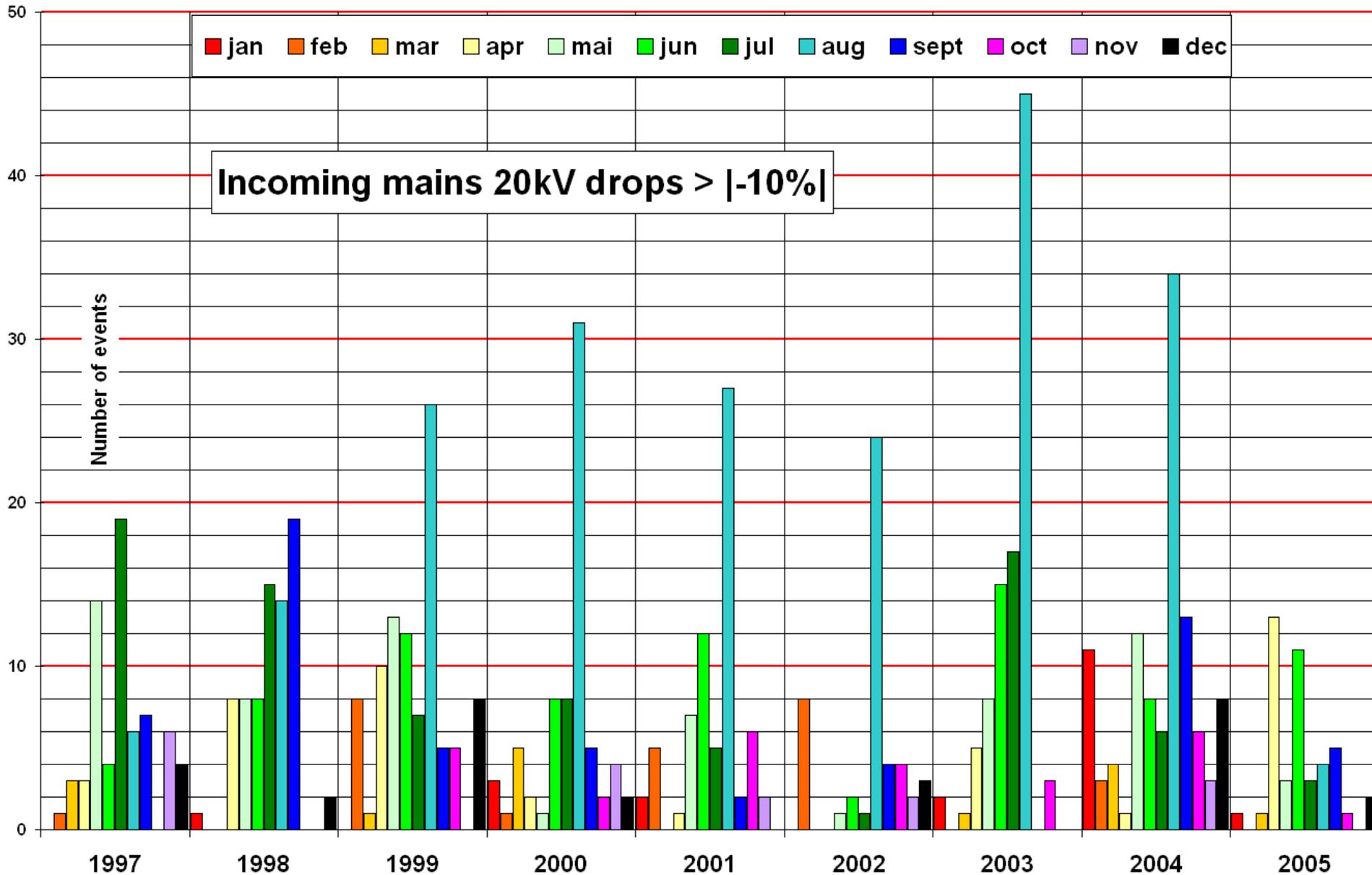
Lightning Display

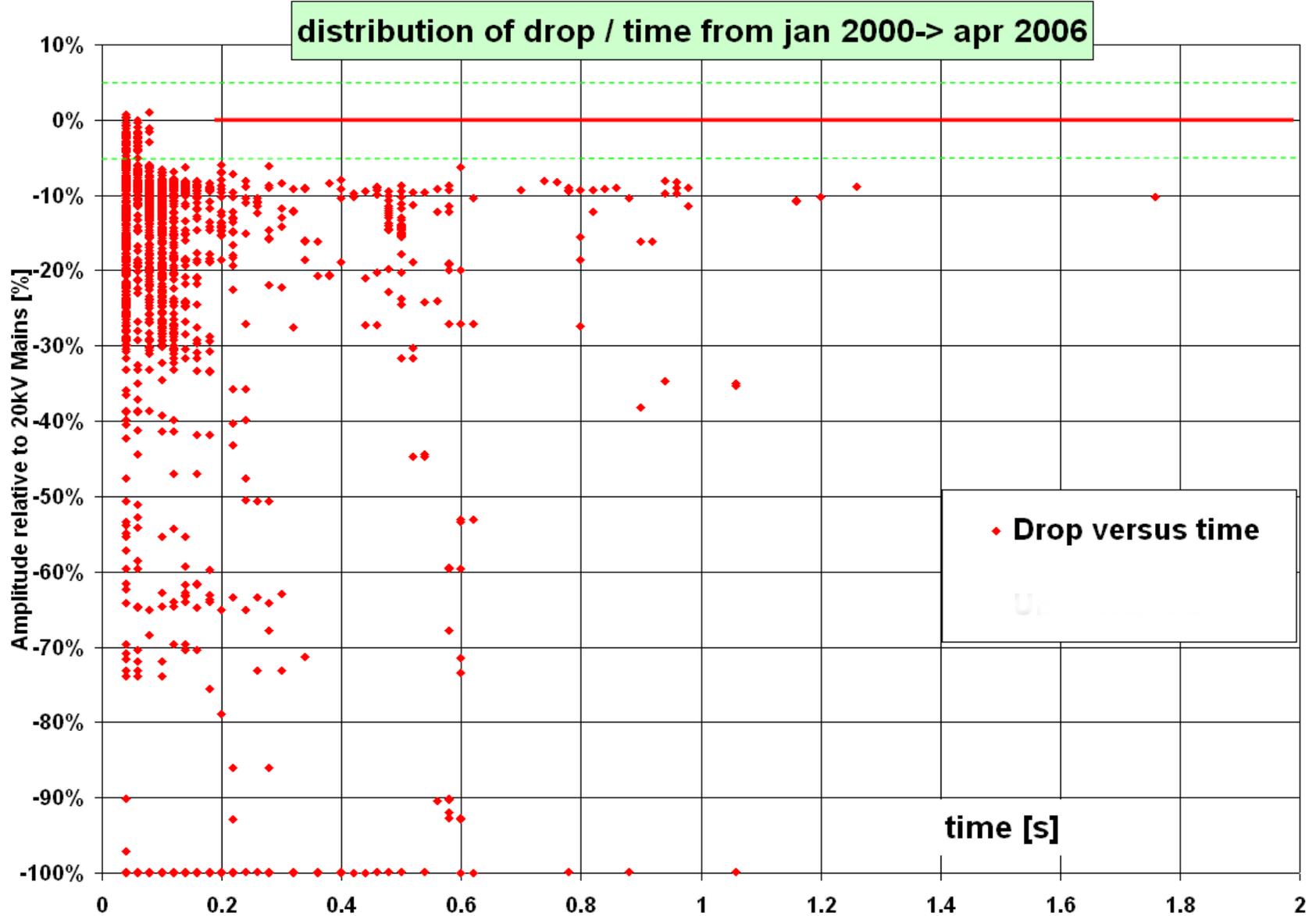


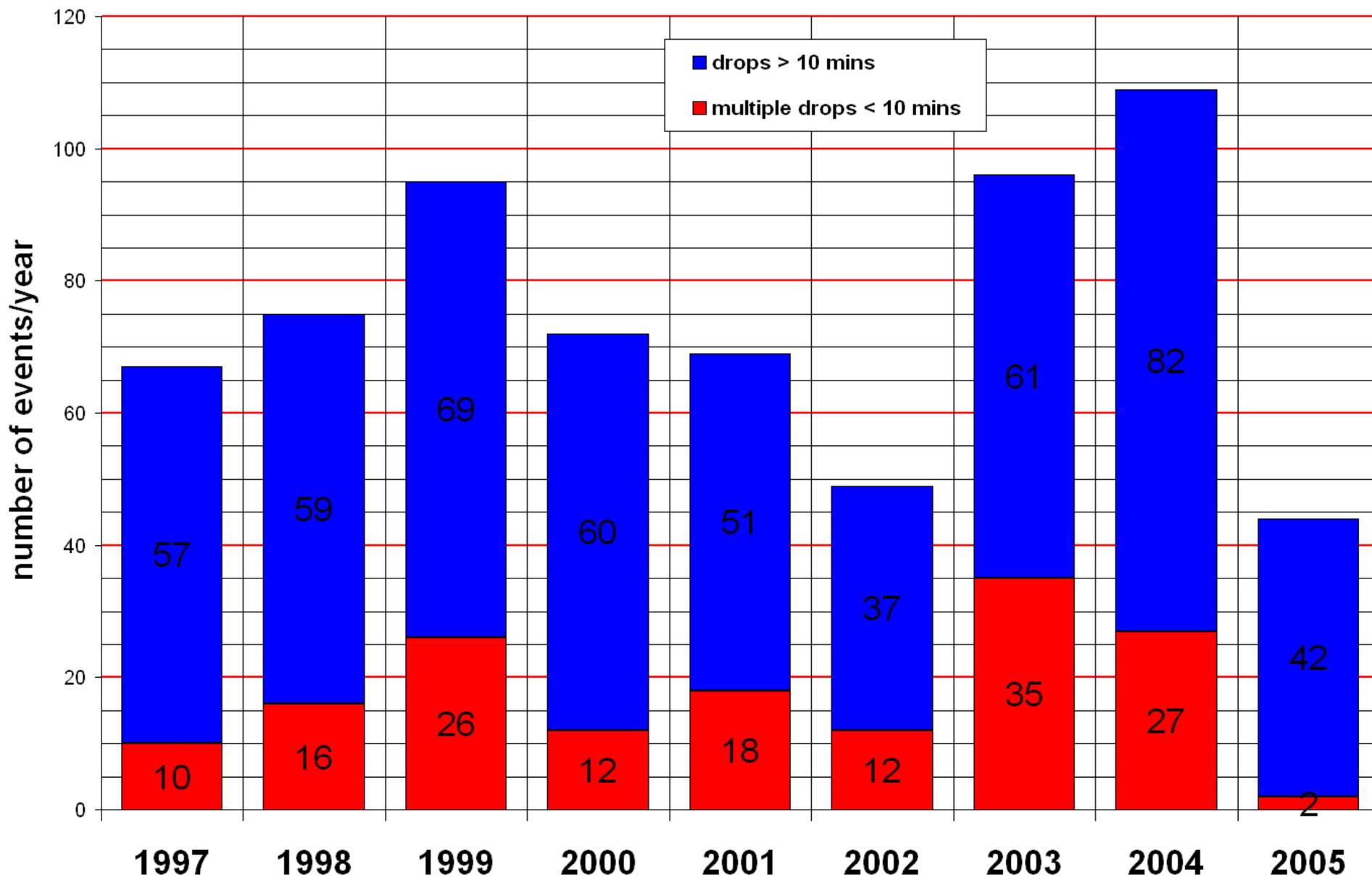
Number of strokes

982

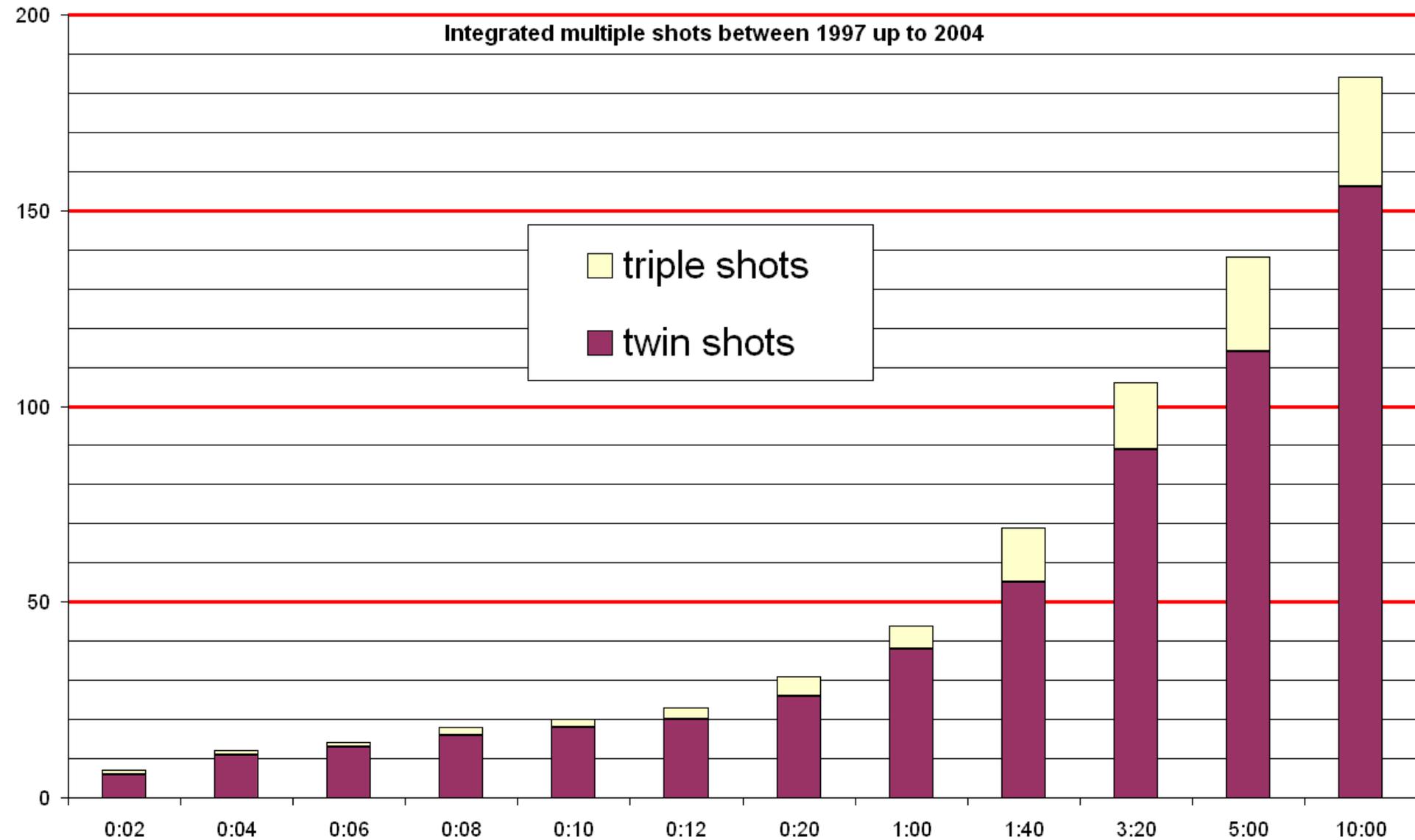
Hour: 19:28:26
 Lat. 44.6 deg.
 Lon. 5.6 deg.
 Amp. -11.3 kA





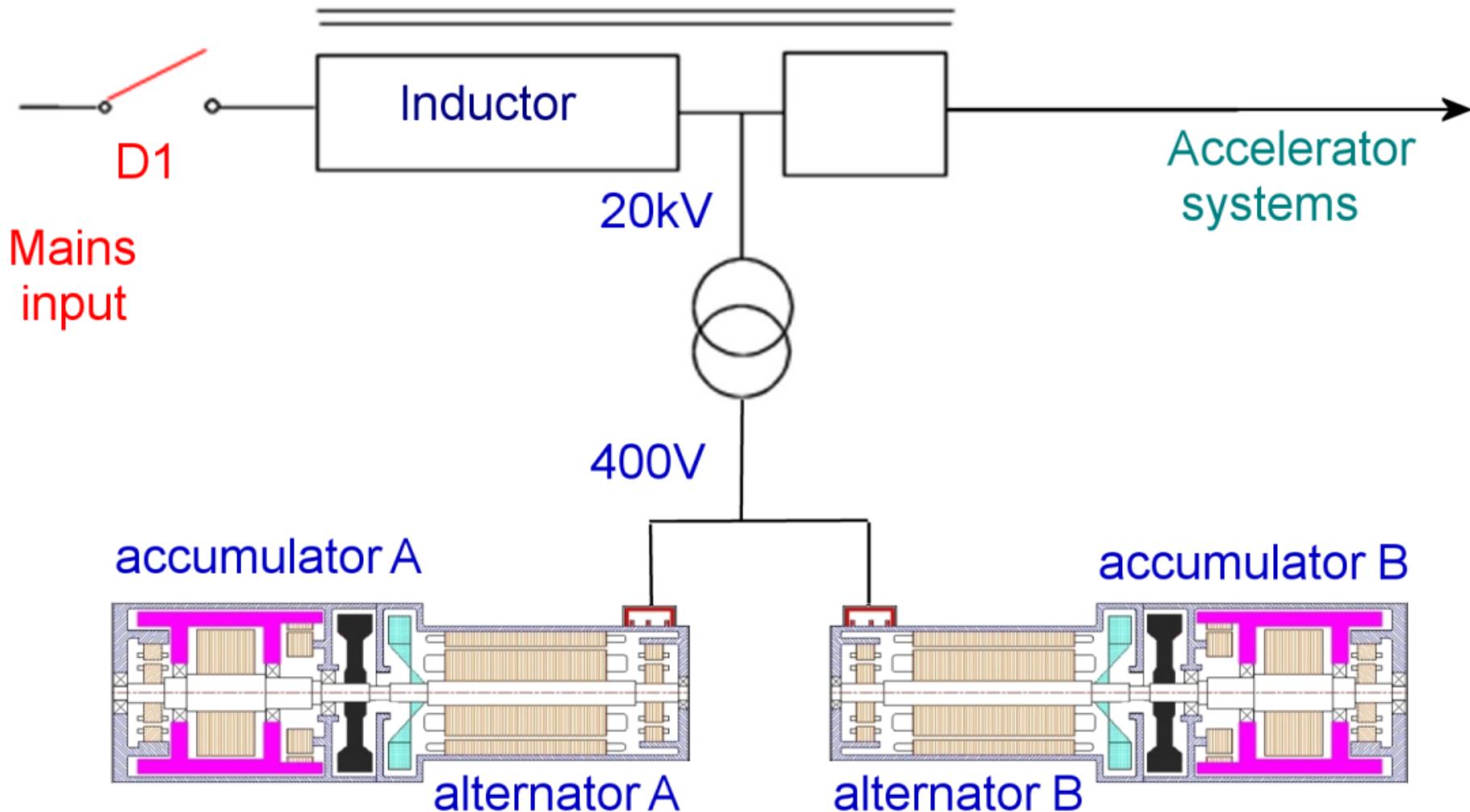


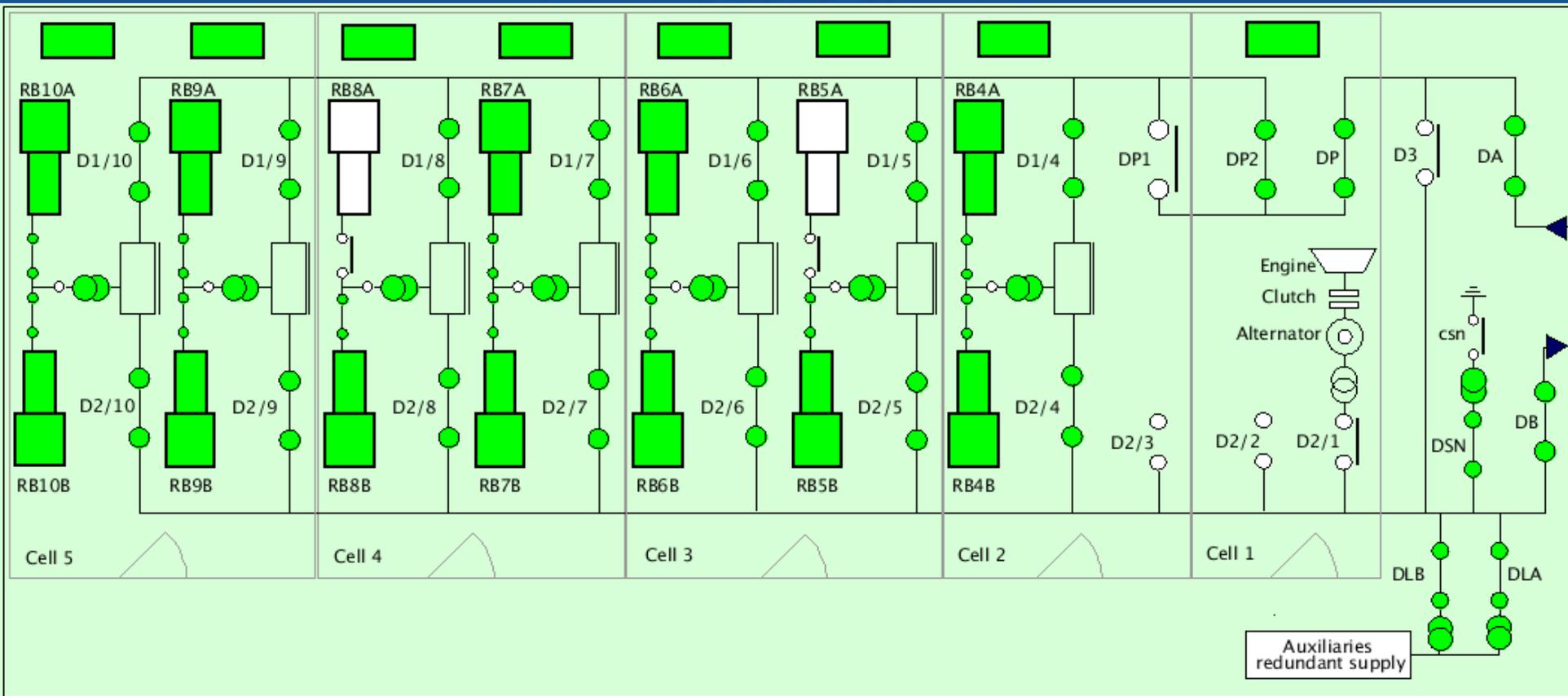
Integrated multiple shots between 1997 up to 2004

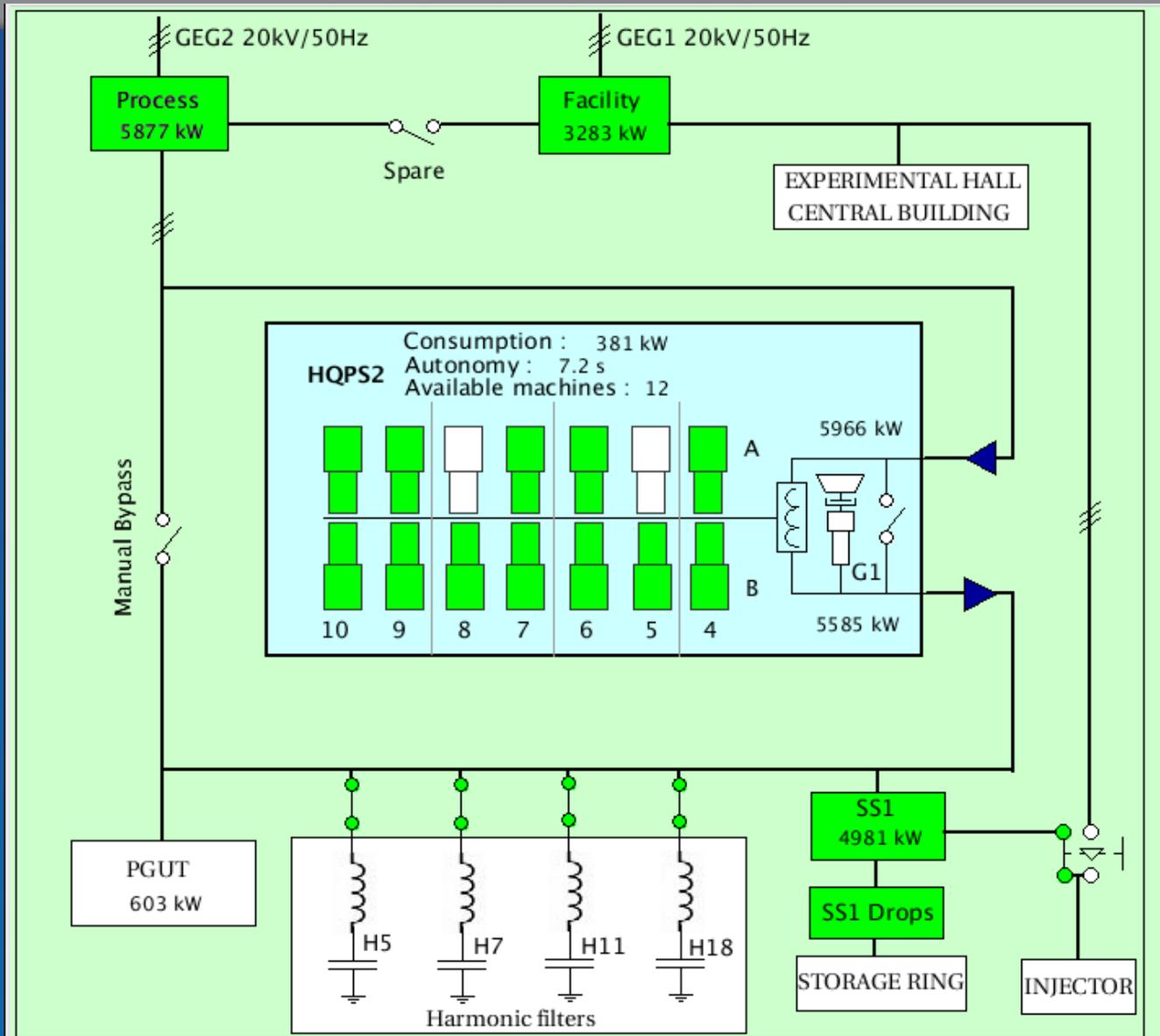


How to be protected?

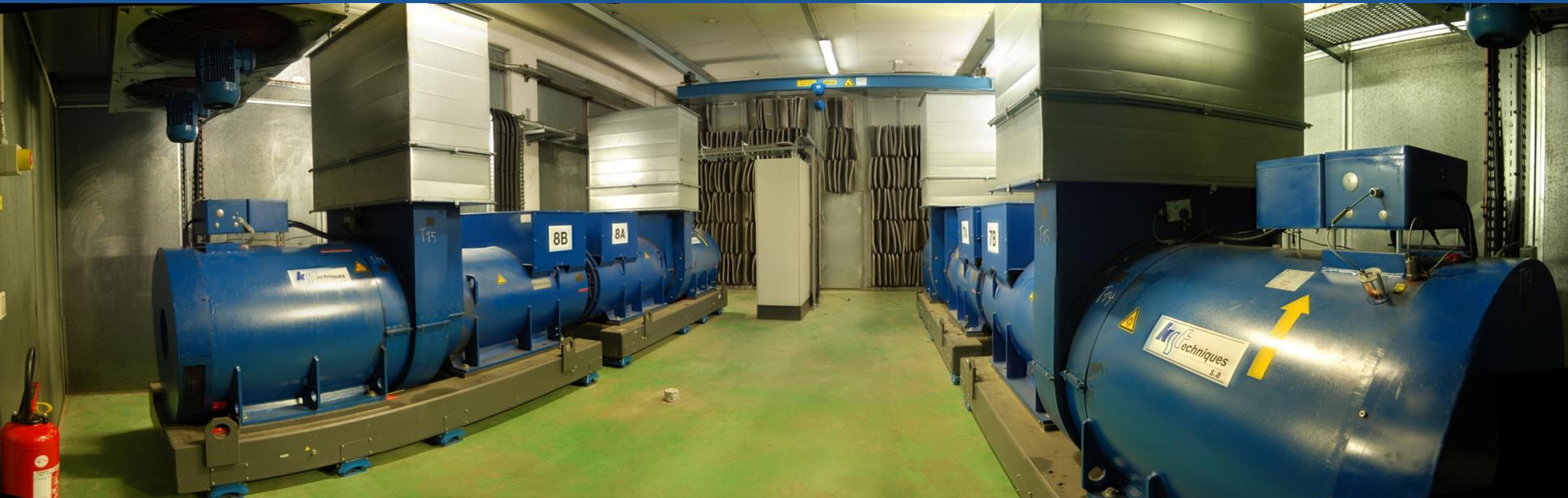
- After an in depth analysis of several parameters we have specified a new system, custom designed, according to the local requirements together with very demanding characteristics.
- +/- 5% output voltage +/- 0.5Hz frequency excursion,
- 12 sec autonomy full power, modular system,(100MJ)
- Efficiency at full power > 95%, half power > 90%.







4 unit arrangement in one Cell

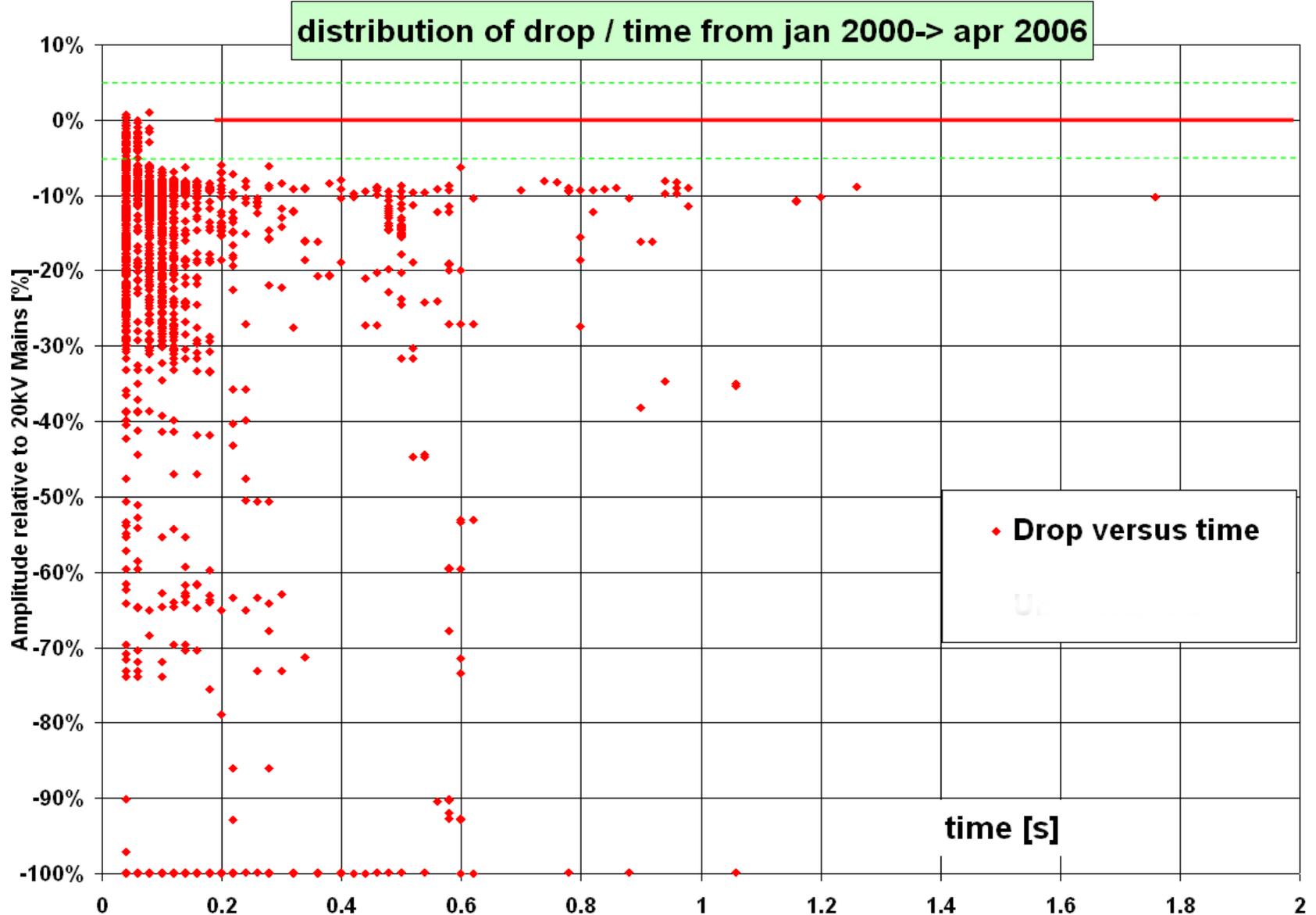


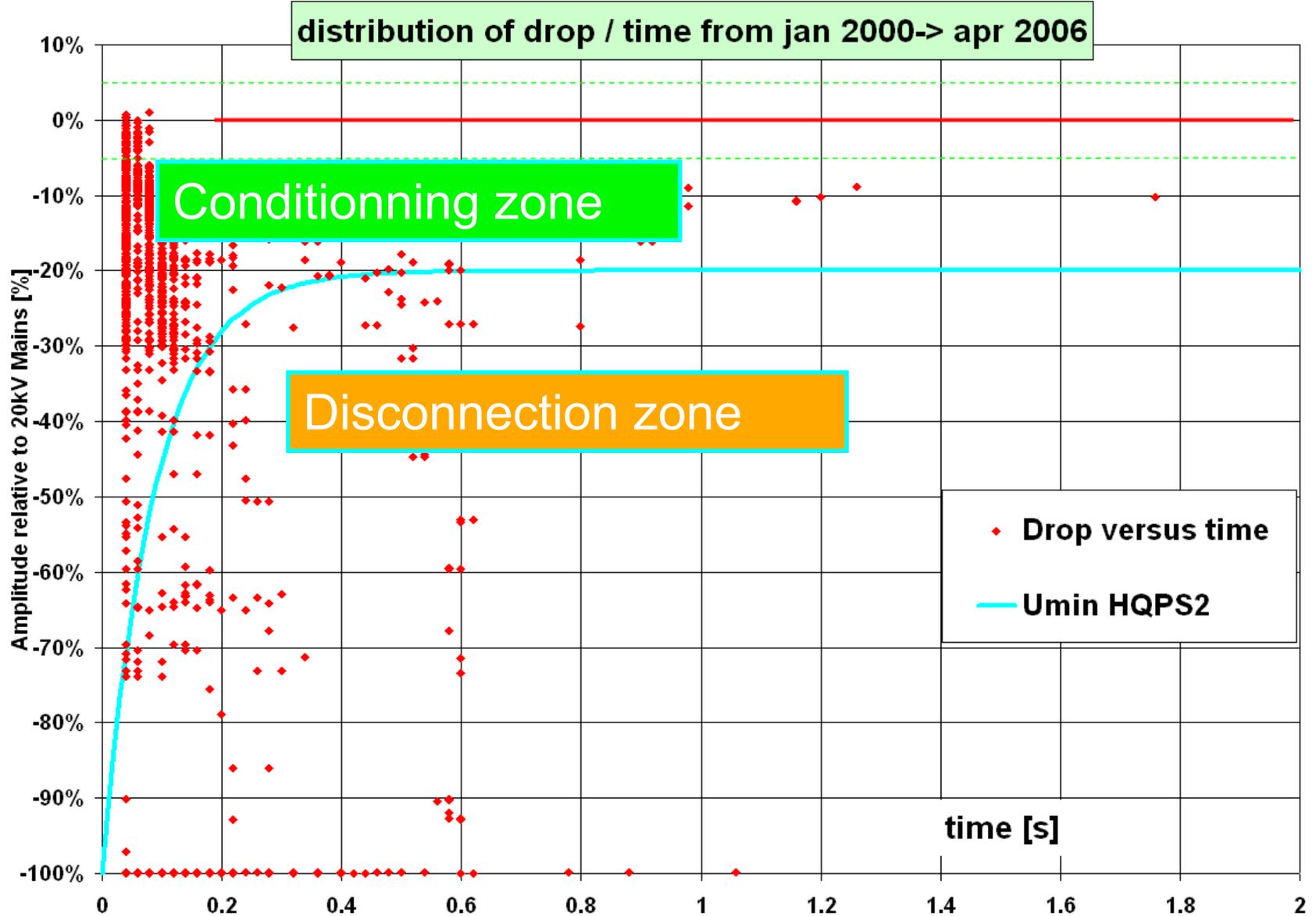
Energy management

- This configuration enables several key figures:
 - Quality of the energy supply much better than the public mains.
 - Critical and vital equipment is powered as long as the fuel is available.
 - Peak shaving capacity of 1MW to smooth over electrical demand.
 - Blackout start when the system is stopped and one event is happening.
 - Room for installing a cogeneration system to increase energy efficiency.
- Price to pay:
 - Investment of 3M€ (building excluded)
 - Yearly running cost of 3.2GWh (= 220k€), maintenance and standby duty = 50k€

Quality of the 20kV internal network

- The system smoothes over the mains on a permanent basis.
 - Within the conditioning zone the alternators compensate for the poor quality.





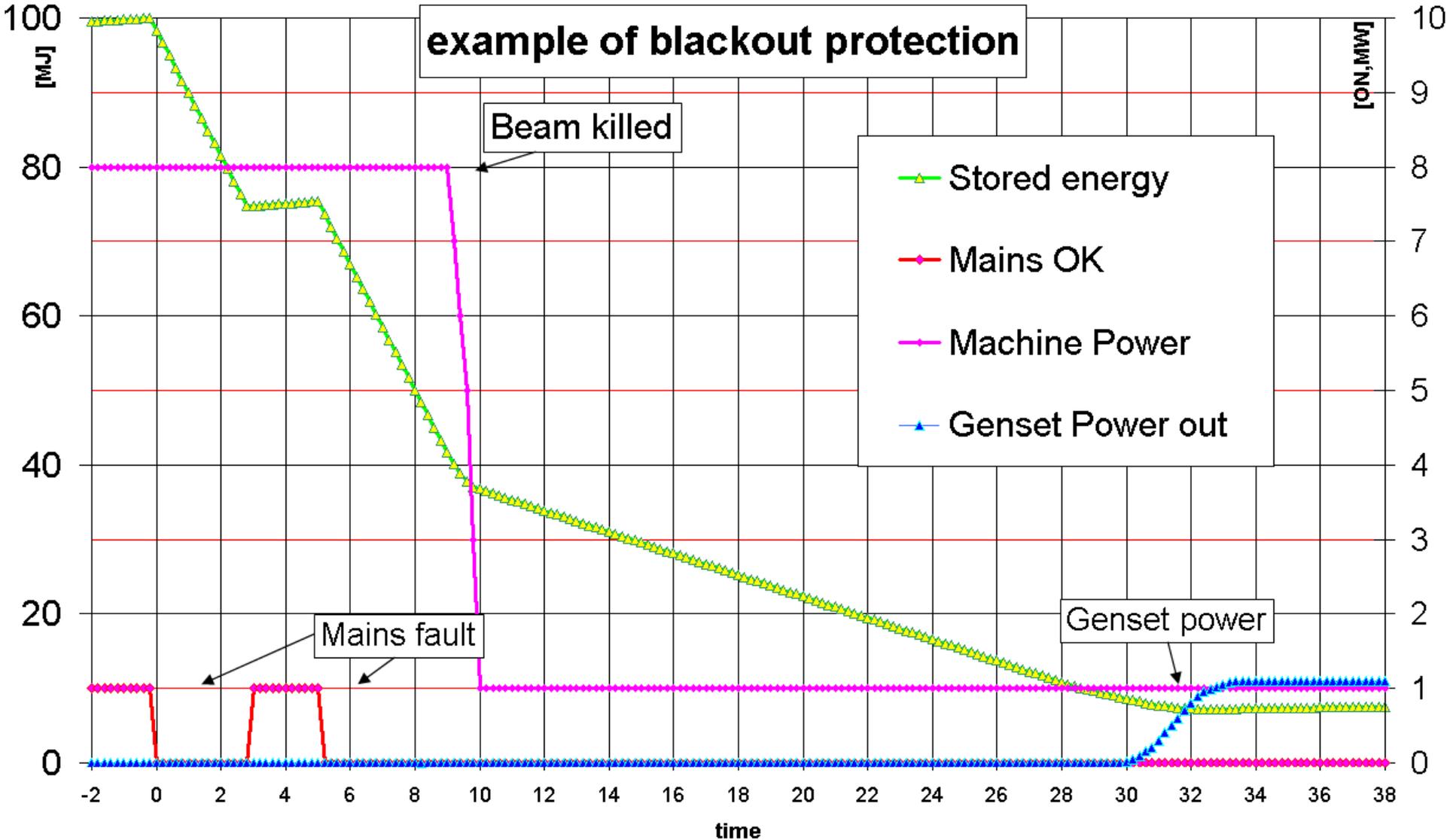
Quality of the 20kV internal network

- The system smoothes over the mains on a permanent basis.
 - Within the conditioning zone the alternators compensate for the poor quality.
 - Below the light blue line the system isolates the incoming power and compensates for the drop.
 - When the mains is back with the required quality, the public line is reconnected.

Energy management

- The energy stored (100MJ) is used when the drop is severe, less than 3 sec 100% missing power.
- Over this time this is considered as a major cut and can not be compensated for while requiring human intervention
- Only the critical loads are fed in cases where there is a longer than 3 sec cut.
- The diesel genset is started and used for those cases.

Smooth transition

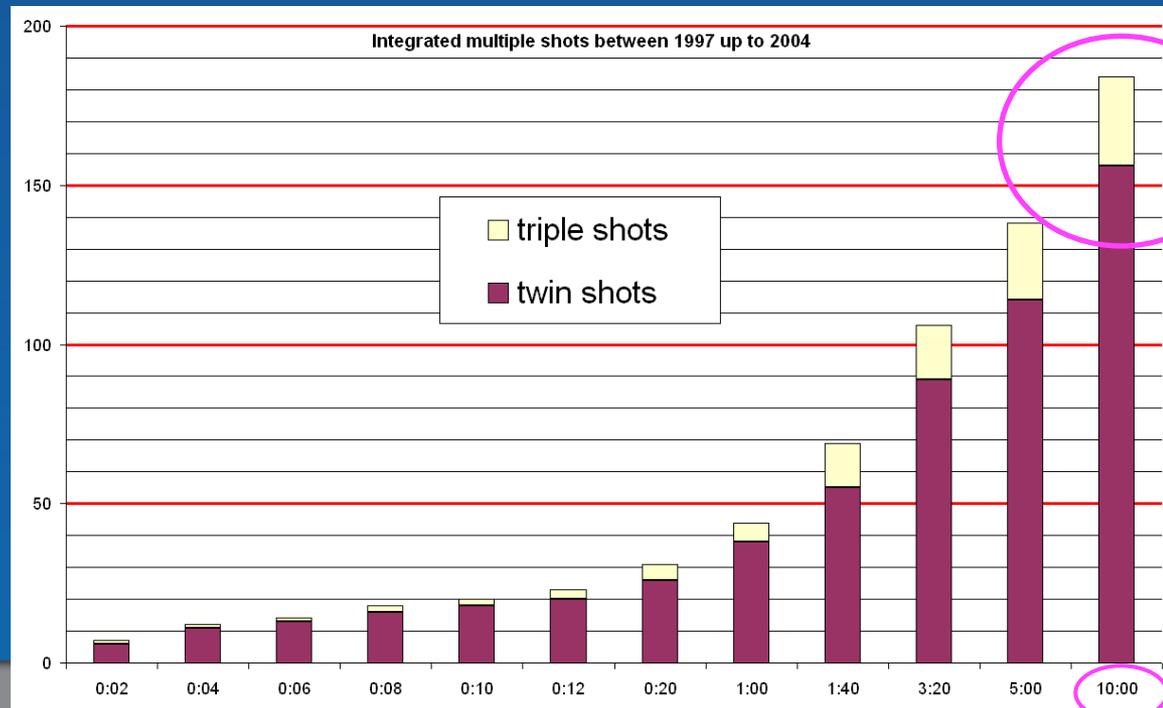


Critical power

- Some equipment is considered as critical: the time to restart is such that we have chosen to maintain the electric power to avoid a long restart of:
 - Computer network
 - Vacuum analysis and control equipment
 - Water cooling pumps
- This critical power is fed by a diesel genset of 1MW.
- This allows a quick restart of the e⁻ beam within 30 minutes. (otherwise usual restart time is 6 to 12 hours)
- The reduction of the load power enables a smooth transition to the genset power production (20 sec to start).

- The genset power is also used to avoid peak power demand, reducing the requested power by 1MW, so avoiding or reducing penalties.
- This is also a good means of testing the emergency power which is rarely used.
 - Only used when full cut lasting more than 3 sec.
 - Or when more than 2 consecutive drops are detected within 10 minutes.

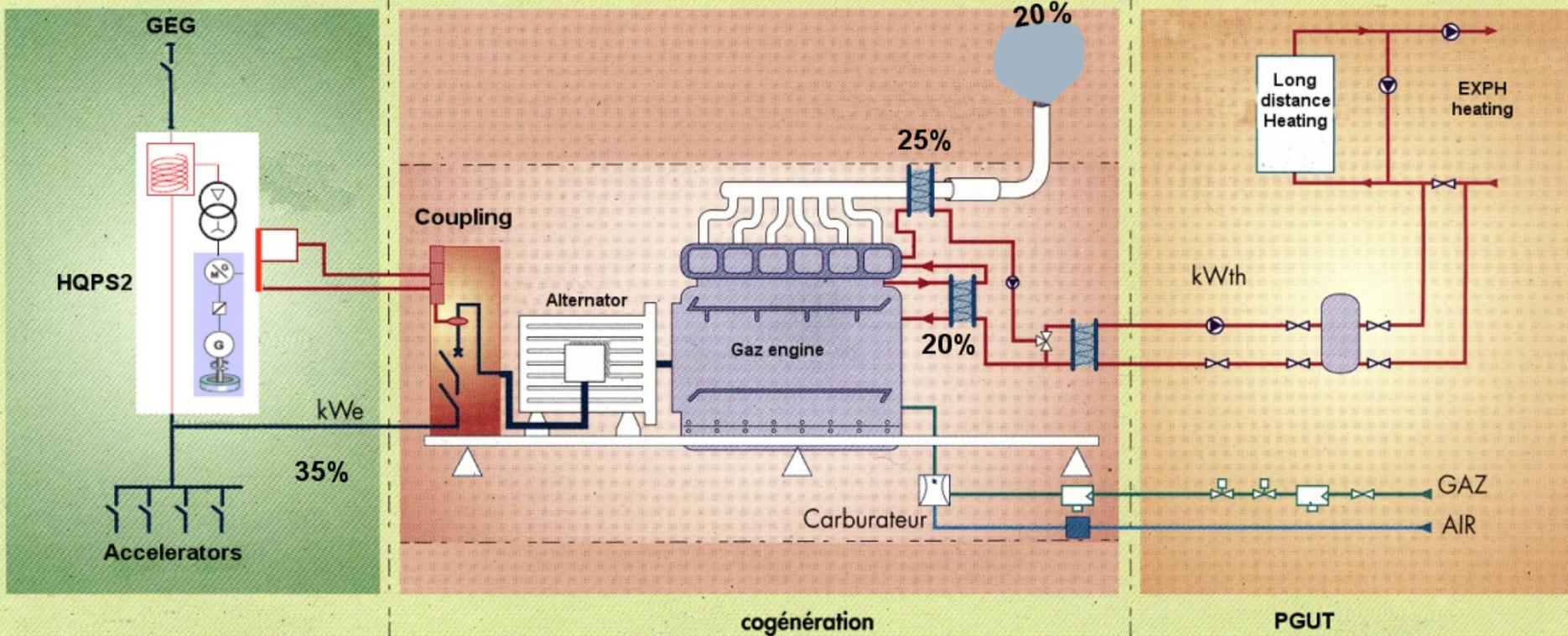
- In 2009 this peakshaving capacity reduced the penalties by 10 k€



26 events in 8 years

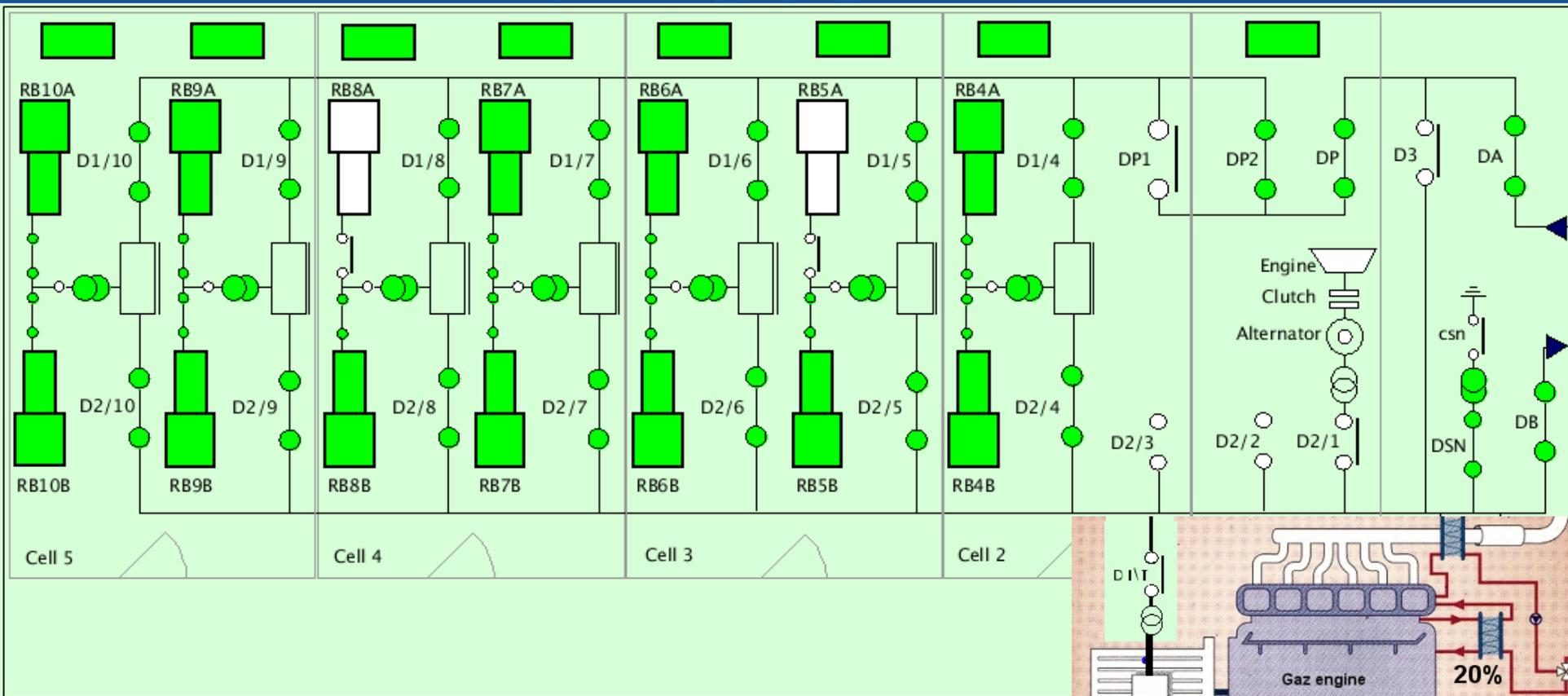
Peak shaving enhancement

- This capacity could even be enhanced and coupled to a cogeneration system.
- Especially in winter when electricity is costly, the solution to power the injector will be carefully studied to benefit from the heat generated by the combustion engine.
- Special contracts are accessible to shave the power at the request of the RTE(french electrical transport company)



- This is the first view of a more efficient system covering the long term cuts >3 seconds
- This is the view of a system, permanently running to cover the long term cuts >3 seconds, enabling peak shaving and high efficiency power generation ($>85\%$)

The HQPS2 synopsis with cogeneration engine



Global efficiency increased

- Several actions are underway to enhance the efficiency:
 - Adapting the stored energy to the actual power load,
 - Reducing the losses in the bearings
 - Reducing the stored energy if the combustion engine (diesel or gaz cogeneration) is/ are running. This is to take advantage of the shorter latency to get the power available.
- This is our vision of Energy management
- Any questions are welcome.
- Thank you