

MAINTENANCE FOR CERN'S CRYOGENIC INSTALLATIONS – STRATEGIES, METHODS, CASES

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- The cryogenic installations and their specifics concerning maintenance
- Maintenance principles and elements of the maintenance process
- Maintenance organization (contract)
- Some statistics
- Some case-studies



helium storage



Components of a cryogenic installation



compressor stations

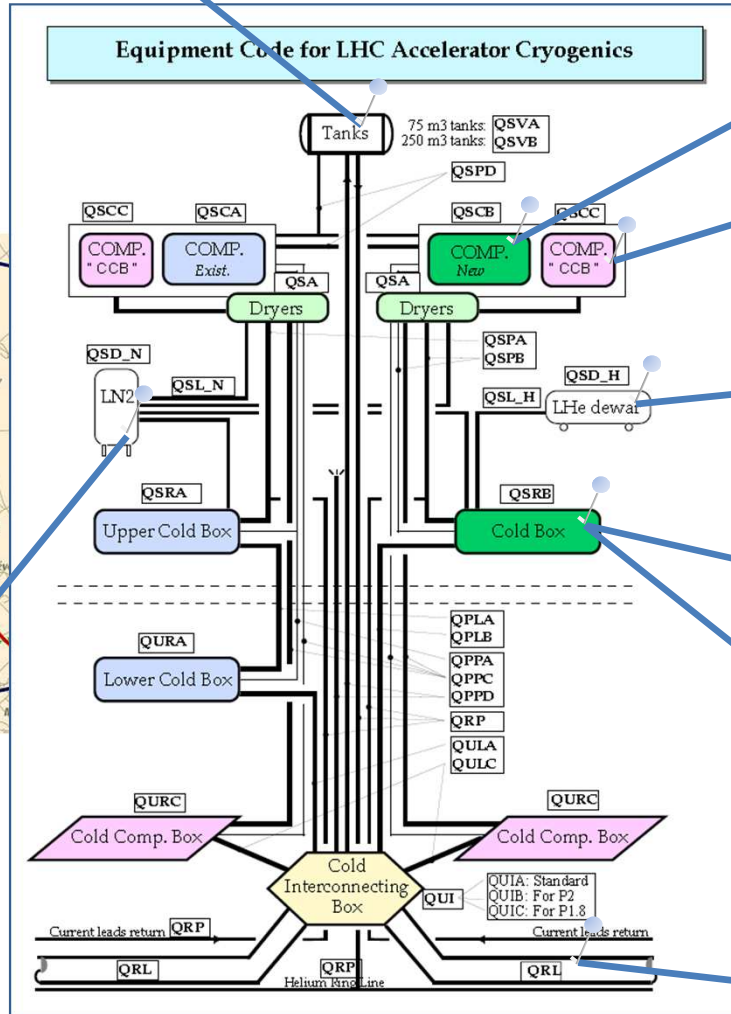
liquid helium storage



cold boxes



helium transfer line



liquid nitrogen storage



Specifics concerning maintenance: challenges

Number of components (example)	no./Anz. (approx.)
Mechanical components	
Filters	~850
Compressors	104
Oil pumps, vacuum pumps	~350
Safety valves	~2'000
Valves (manual, automatic)	~15'000
Instrumentation	
Analysers	~100
Pressure measurement	~2'500
Temperature measurement	~2'700
Total (maintained components not including tunnel)	~35'000
Replacement value maintained components	~~100MCHF
Replacement value installed components	300-400MCHF
Maintenance budget	~~3MCHF

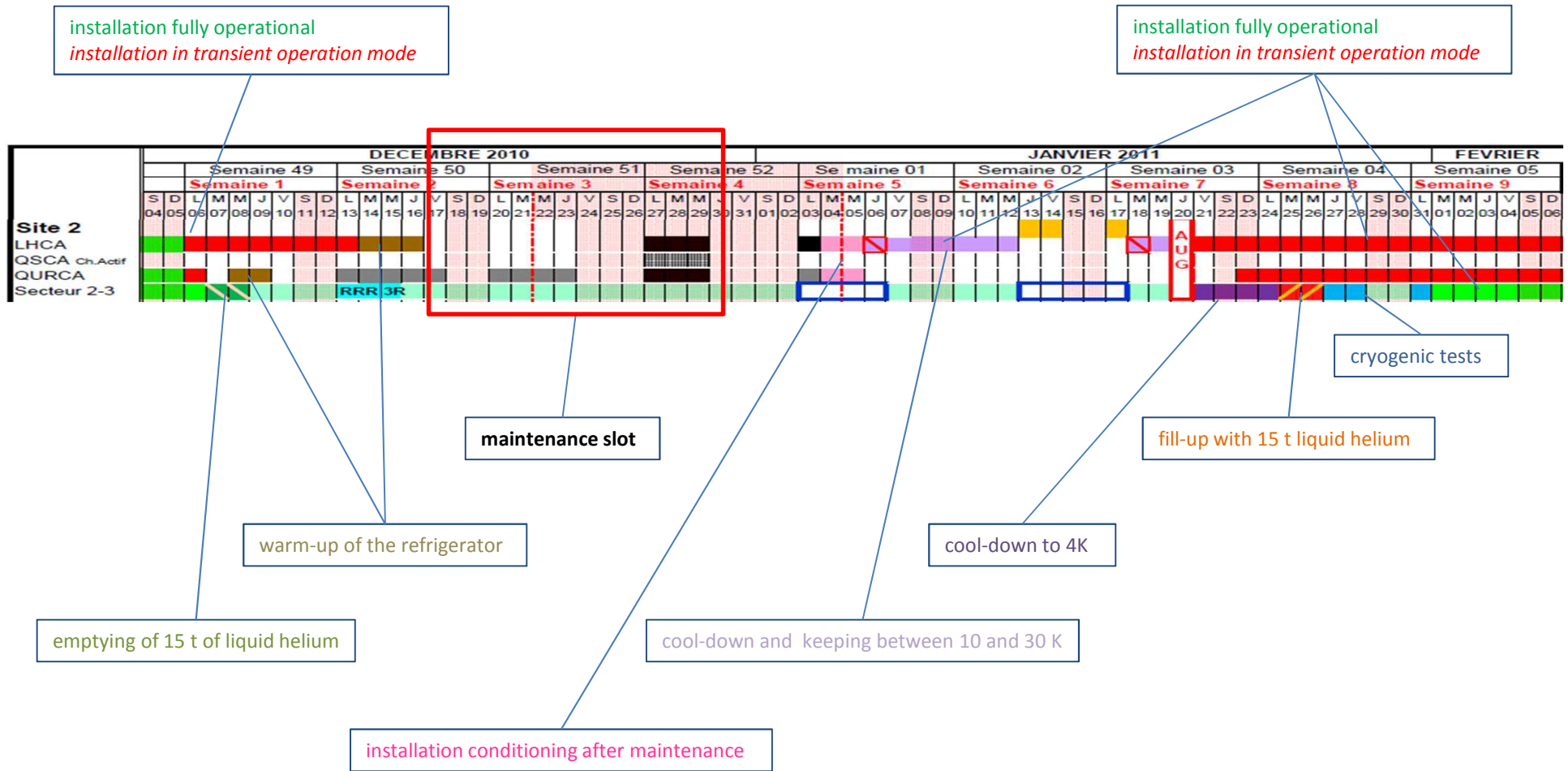
Special conditions, e.g.
• Low temperature conditions
• High purity requirements
• High leak tightness requirements

Possible consequences for operation
Stop of a cryogenic installation of the accelerator → No LHC beams
➤ i.e. very high availability requirements
Extended stop of a cryogenic installation → delay of several days to r operation conditions
➤ short MTTRs
Annually there are only two weeks for the preventive maintenance and only a few days of technical stop corrective maintenance

Reliability constraints
• Very few redundancies exist – e.g. oil pumps and some low temperature sensors
• Some workarounds are possible – e.g. turbine power can be replaced by LN2 in some cases, the neighbouring plant can boost the process
• Many components are prototypes
• The access to underground installations is bound to specific conditions
• Little reliability information exists



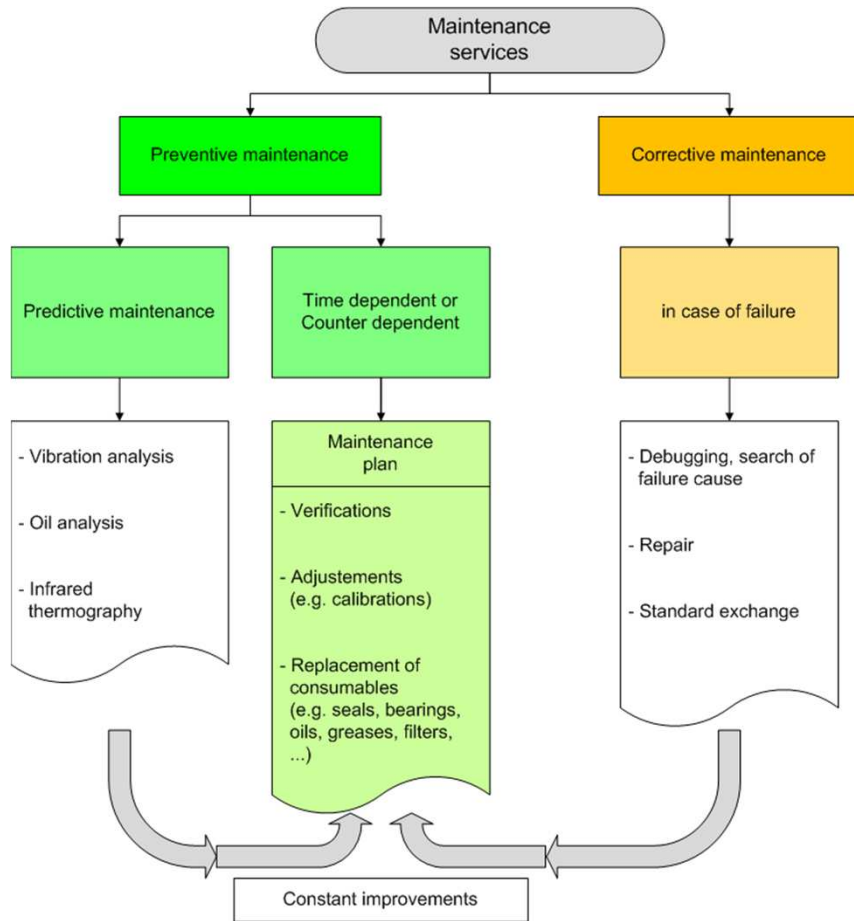
Specifics concerning maintenance: example of the shut-down planning for one refrigerator



- The cryogenic installations and their specifics concerning maintenance
- **Maintenance principles and elements of the maintenance process**
- Maintenance organization (contract)
- Some statistics
- Some case-studies



Maintenance Principles

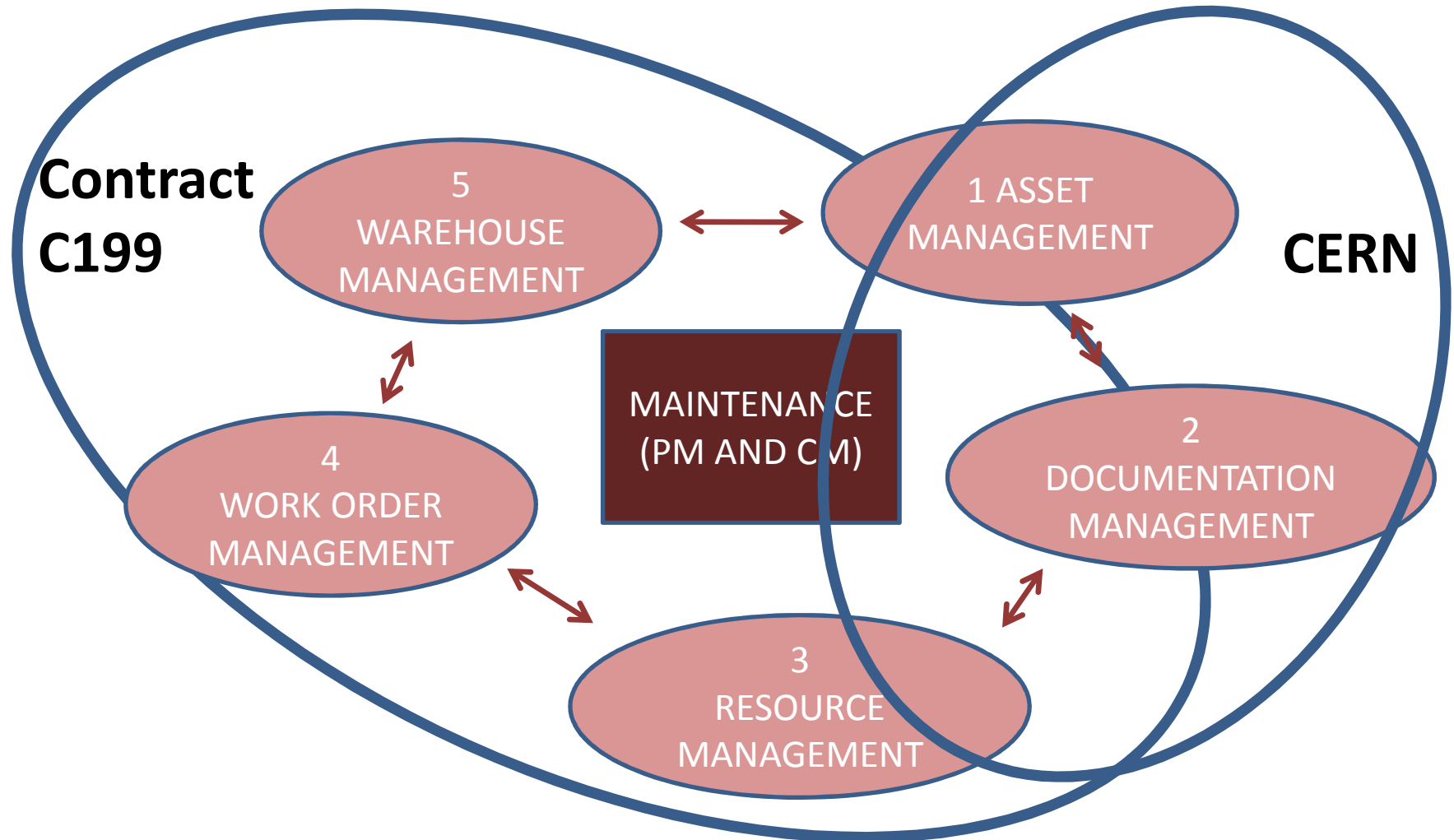


A	Simple adjustments foreseen by the component, equipment or installation supplier by the means of components that are accessible without disassembly and opening of the component. and/or The replacement of consumables that can be accessed safely as bulbs, filters, oils, etc.	Operators
B	The repair or maintenance by standard exchange of elements foreseen for this type of repair and/or Minor operations of preventive maintenance.	Contractor
C	The identification and diagnostics of the failure which may be followed by the replacement of components. and/or The global adjustment and calibration of the equipment/component.	Contractor
D	Complex tasks of corrective and preventive maintenance , in particular the disassembly of a system, exchange and/or repair of components, reassembly and adjustment of the system, but it is excluding the rebuilding of components. and/or The replacement of an assembly of electrical components.	Contractor or CERN
E	Extensive repair, renovation and rebuilding tasks. Rebuilding means in this context the manufacturing of components on the basis of a manufacturing drawing (examples are the manufacturing of a rotor screw, the rewinding of a large motor winding and the manufacturing of a cooler).	CERN



Basic elements of the maintenance process

What is required to provide a merely unnoticed service?





1 ASSET MANAGEMENT

Equipment structure in CAMMS



CMMS Service - BusinessObjects interface
Dept-Class-Category-Asset-Position

generated on : lundi, 05 septembre 2011

Rapport TURBINES LINDE par Dept, par Model

Class : Q4Q - Cryogénie
Category : QKQTU - TURBINES
Manufacturer : LINDE

Department : QOA

TGL32-28R/A56

Parent	Asset	Description	Serial Number
915	QCRTU-LI097	Turbine cryogenique pour helium LI	9113
QSRB-6-T7	QCRTU-LI021	Turbine cryogenique pour helium LI	9811
QSRB-8-T7	QCRTU-LI031	Turbine cryogenique pour helium LI	9807

TGL32-28V/A56

Parent	Asset	Description	Serial Number
915	QCRTU-LI077	Turbine cryogenique pour helium LI	9115
QURA-4-T6	QCRTU-LI005	Turbine cryogenique pour helium LI	9110
QURA-6-T6	QCRTU-LI012	Turbine cryogenique pour helium LI	9112

TGL32-32V/A56

Parent	Asset	Description	Serial Number
QURCA-4-T7	QCRTU-LI036	Turbine cryogenique pour helium LI	200304
QURCA-8-T7	QCRTU-LI040	Turbine cryogenique pour helium LI	200302
QURCB-4-T7	QCRTU-LI038	Turbine cryogenique pour helium LI	200303
QURCB-8-T7	QCRTU-LI042	Turbine cryogenique pour helium LI	9118

TGL32-32Z1/A50

Parent	Asset	Description	Serial Number
QSRB-6-T1	QCRTU-LI015	Turbine cryogenique pour helium LI	9810
QSRB-8-T1	QCRTU-LI025	Turbine cryogenique pour helium LI	9806

TGL45-45W/A80

Parent	Asset	Description	Serial Number
915	QCRTU-LI104	Turbine cryogenique pour helium LI (LEP)	9804
915	QCRTU-LI106	Turbine cryogenique pour helium LI (LEP)	9802



CMMS Service - BusinessObjects interface
Dept-Class-Category-Asset-Position

generated on : lundi, 05 septembre 2011

Rapport TURBINES LINDE par Dept, par Model

Class : Q4Q - Cryogénie
Category : QKQTU - TURBINES
Manufacturer : LINDE

Department : QOD

S 45-45W/A80

Parent	Asset	Description	Serial Number
QUR2H-A-TU2	QCRTU-LI044	Turbine cryogenique pour helium LI	9809
SH1	QCRTU-LI076	Turbine cryogenique pour helium LI	200307

TGL16-09N/B28

Parent	Asset	Description	Serial Number
915	QCRTU-LI103	Turbine cryogenique pour helium LI	7917
QLR1H-O-T1	QCRTU-LI094	Turbine cryogenique pour helium LI	8902

TGL16-16T1/A28

Parent	Asset	Description	Serial Number
915	QCRTU-LI075	Turbine cryogenique pour helium LI	9103
915	QCRTU-LI085	Turbine cryogenique pour helium LI	9017
QSU1H-M-TU1	QCRTU-LI066	Turbine cryogenique pour helium LI	9019

TGL22-14P/A40

Parent	Asset	Description	Serial Number
QLR1H-S-TU6	QCRTU-LI050	Turbine cryogenique pour helium LI	8705

TGL22-14P/B32

Parent	Asset	Description	Serial Number
QLR1H-S-TU5	QCRTU-LI049	Turbine cryogenique pour helium LI	8702



2 DOCUMENTATION MANAGEMENT

Different ways to reach the technical documentation

The screenshot displays the EDMS Project Page and the MTF Equipment Management Folder. The EDMS Project Page shows the project ID CERN-0000075784 v.0 and the equipment name 120kl_GARDNER P18. The MTF Equipment Management Folder shows the slot folder Documents and the slot identifier QSDH1-18. The main content area displays the technical documentation for position QSDH1-18, Dewar Helium Gardner, with a table of sections and documents.

Section ID	Section Name	Document Name	Document Size	Status
951235 v.1	Section 1- Equipment Data	Equipment_Data pdf	93 kb	In Work
951245 v.1	Section 2- Description	Description pdf	112 Kb	In Work
951246 v.1	Section 3- Inspection and Installation	Inspection_and_Installation pdf	61 kb	In Work
951248 v.1	Section 4- Operation	Operation pdf	87 kb	In Work
951249 v.1	Section 5- Maintenance	Maintenance pdf	37 kb	In Work
951250 v.1	Section 6- Vendor Literature			In Work
951252 v.1	Gardner 120kl Appendix	A_1_Dimensional_Outline pdf (60 kb) A_2_Calibration_Chart pdf (60 kb)		In Work



2 DOCUMENTATION MANAGEMENT

Documents attached to work orders

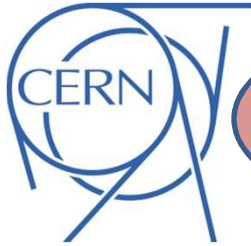
Work order 17695941

The screenshot displays the Infor EAM and MTF application interface. On the left, the Infor EAM interface shows a work order for 'Check chauffage' with ID 17695941. The position is identified as 'QIHEC.A5R5.EH847 : CRYOGENIC-HEATERS'. The 'EDMS Documents' tab is active, showing a document '1163769 v.1' titled 'Controle radios du chauffage Q5R5' with two attachments: 'Q5A1.jpg (46 Kb)' and 'Q5A2.jpg (48 Kb)'. The main MTF application window shows a tree view of equipment folders, with 'QIHEC.A5R5.EH847 - CRYOGENIC-HEATERS' selected. A 'Slot Folder: Job Details' panel on the right provides specific information for the selected slot: Slot Identifier: QIHEC.A5R5.EH847, Other Identifier: LQNDA_05R5_EH847, and Description: CRYOGENIC-HEATERS. Below this, a 'Job Data' table shows details for work order 17695941, including description, status, and scheduling. A 'Documents' section lists the attached document '1163769 (ver.1) Controle radios du chauffage Q5R5'. An 'Audit' table shows the document was created on 2011-10-03 and last modified on 2011-10-04 by OPIROTTE. A navigation pane on the right shows the hierarchy: In Projects, In Items (as designed), In Equipment, In Slots (with 'QIHEC.A5R5.EH847' selected), In Locations, In Systems, and In Documents.

Job Id	17695941	Type	INSP - Inspection
Description	Check chauffage		
Status	RT - Termine, deuxieme validation	Result	
Responsible MRC	QCSM: SERV. MECANIQUE CERN	Executed by	

Reported Date	2011-10-03	Est. End Date	
Est. Start Date	2011-10-03	Actual Start Date	
Actual End Date		Actual End Date	

Created on	2011-10-03	by	OPIROTTE
Last modified on	2011-10-04	by	OPIROTTE



3 RESOURCE MANAGEMENT

Planning of shutdown Workpackages Preventive Maintenance

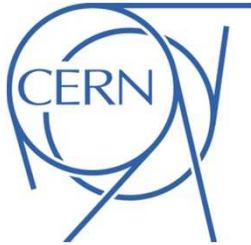
ID	Task Name	Duraton	Start	Finish	Sat 14	Sun 15	Mon 16	Tue 17	Wed 18	Thu 19	Fri 20	Sat 21	Sun 22	Mon 23	Tue 24	Wed 25	Thu 26	Fri 27	S
5	Vibrations - P4 - LHCA	10 h	07/11/11	08/11/11	14:01	15:01	16:01	17:01	18:01	19:01	20:01	21:01	22:01	23:01	24:01	25:01	26:01	27:01	
6	Vibrations - P4 - LHCCA	10 h	08/11/11	09/11/11															

Spécialité	Type de travaux	Departement	Site	Tache MTL - Cat.	WO	Code equipement	Equipement	Tache	Manufacturer	Date Dernière maintenance	Compt. Dernière maint.	Date relevé compteur	Compteur dernier relevé	Colonne1
serco		OA	P4	MKFA		QSCCA-4-C1-2	Compresseur à vis	Contrôle Alignement	Mycom	25/11/2008	5557	12/08/2010	12470	
		OA	P4	MKFA		QSCCB-4-C1-2	Compresseur à vis	Contrôle Alignement	Mycom	13/11/2008	5655	13/08/2010	14360	
		OA	P6	MKFA		QSCB-6-C01	Compresseur à vis BP	Contrôle Alignement	Aerzen	26/03/2009	12081	29/07/2010	21435	
		OA	P6	MKFA		QSCB-6-C02	Compresseur à vis BP	Contrôle Alignement	Aerzen	26/03/2009	11352	29/07/2010	20602	
		OA	P6	MKFA		QSCB-6-C03	Compresseur à vis BP	Contrôle Alignement	Aerzen	26/03/2009	10031	29/07/2010	18557	
		OA	P6	MKFA		QSCB-6-C06	Compresseur à vis HP	Contrôle Alignement	Aerzen	26/03/2009	12124	29/07/2010	21581	
		OA	P6	MKFA		QSCB-6-C07	Compresseur à vis HP	Contrôle Alignement	Aerzen	26/03/2009	11176	29/07/2010	20100	
		OA	P6	MKFA		QSCCB-6-C01	Compresseur à vis	Contrôle Alignement	Kaeser	25/03/2009	8468	29/07/2010	16695	
											8462	29/07/2010	16963	
											23355	27/07/2010	32685	

Codes MTL / Quantité

Spécialité	Type de travaux	Site	Equipement	Sous installation	IDXI	ISDI	EHEI	EAAI	EMOI	ESLT	MVAI
serco		P1	ANRS PT1				5	3	2		12
		P1	MR PT1				5	8	5		34
		P1	PCS PT1				7	1			35
		P1	QSC1H-A	Système de compression MR	5	66	1			5	
		P1	QSC2H-A	Système de compression SR	2	21	2			2	
		P1	QSCBN-A	Système de compression	1	11	1			1	
		P1	QUI2H-A	Boite à vanne DVB				1			11
		P1	SR PT1				8	6	5		24
		P18	LHCB-18				12	12	13		65
		P18	LHCCB-18					10	4	2	22
	P18	OSCB-18	Système de compression	5	64				5		

Spécialité	Type de travaux	Departement	Site	Tache MTL - Cat.	Qté	WO	Code equipement	Equipement	Tache	Colonne1	
serco		OA	P18	IPHI	5			Penning	Nettoyage; remplacement cathode/anode		
		OA	P2	IPHI	10			Penning	Nettoyage; remplacement cathode/anode		
		OA	P4	IPHI	10			Penning	Nettoyage; remplacement cathode/anode		
		OA	P6	IPHI	9			Penning	Nettoyage; remplacement cathode/anode		
		OA	P8	IPHI	11			Penning	Nettoyage; remplacement cathode/anode		
		OD	P1	IPHI	5			Penning	Nettoyage; remplacement cathode/anode		
		OD	P5	IPHI	2			Penning	Nettoyage; remplacement cathode/anode		
			Total	IPHI	52						
			OA	P18	IPVI	5			Pirani	Nettoyage; réglage coffret	
			OA	P2	IPVI	11			Pirani	Nettoyage; réglage coffret	
P R E		OA	P4	IPVI	14			Pirani	Nettoyage; réglage coffret		
		OA	P6	IPVI	16			Pirani	Nettoyage; réglage coffret		
		OA	P8	IPVI	19			Pirani	Nettoyage; réglage coffret		
		OD	P1	IPVI	8			Pirani	Nettoyage; réglage coffret		
		OD	P5	IPVI	1			Pirani	Nettoyage; réglage coffret		



4 WORK ORDER MANAGEMENT

Maintenance « Menu »

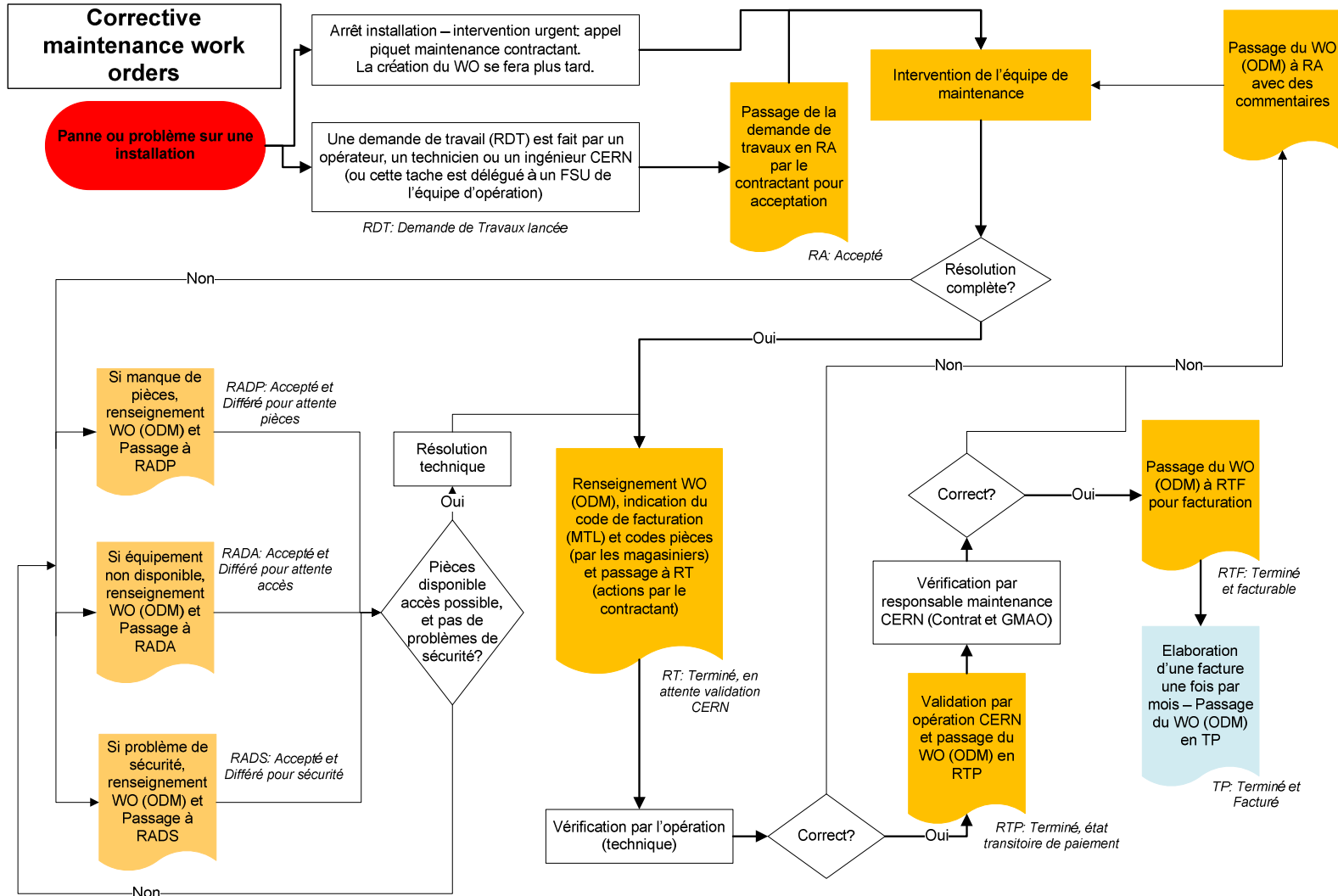
- All maintenance tasks are listed in a kind of menu: « *the maintenance task list* ».
- Each task is identified by a 4 or 5 letter code.
- In the ideal case you indicate this code when requesting a maintenance intervention.

1	2	3	4	5	A	B	C	D	E	F	G
1	MAINTENANCE TASK LIST										
2	revision 3								task		preventive maintenance
3	task code	type	sub-type or component	task-package	Each task comprises all operations that are necessary to access the component and to transfer it to the workshop as well as all operations of re-installation or re-adjustment of the concerned component as well as of all the components that may have been removed for the access except if explicitly defined differently in the description.					counter dependent	absolute time dependent
34				speed measurement (Sx)				replacement			
34	ISXR								replacement of element		
34				temperature measurement (Tx)							
34								calibration	calibration; concerns only non-cryogenic temperature sensors		2-yr
34	ITXC							replacement	replacement of probe; the price of spare parts shall be excluded in the case of cryogenic temperature sensors		
35	ITXR			signal convertors, signal transmitters							
35								calibration/programming	programming of a signal convertor		2-yr
35	IXCC							replacement	replacement of a signal convertor or transmitter		
35	IXCR			CV (control valves)							
35								positionner	inspection/adjustment		
35	ICPC								cleaning of instrument air filters, adjustment of zero and range according to manual		1-yr
36				digital inputs (FS, GH, GL, LS, PS, TS, etc.)							
36								switches	inspection and adjustment		
36	IDSI								verification and adjustment as required (this includes programming of electronic switches)		1-yr
36	IDSR							replacement	replacement of switch (including adjustment, programming, etc.)		
36				safety chains					verification of the safety chain by simulation of each input property (temperature, pressure, level, etc., the price is per safety chain); this task shall		



4 WORK ORDER MANAGEMENT

Work order flow





5
WAREHOUSE
MANAGEMENT

The warehouse managed by the
cryogenics group



Infor EAM - Windows Internet Explorer

EAM ENTERPRISE EDITION

START CENTER MY ACCOUNT HELP ABOUT LOGOUT

PRODUCTION - SIGRID WORK MATERIALS EQUIPMENT PURCHASING OPERATIONS ADMINISTRATION

Part: Q00001 BRIDE D'ACCOUPLLEMENT BP POSIVA (COTE MOTEUR)COMP:VMY 536 Class: QCOMP UOM: pc

List View Record View Comments Stores Stock Suppliers Where Used Parts Associated

Dataspy: CRYO_PARTS_All with extra info Records: 30 of 100+ Quick Filter: Part Begins with

Part	Description	Class	Preferred Supplier	Model	UOM	Tracking Method	Out of Service	Ancien Code	Quantite contractuelle	Dimensions	Ref fournisseur
Q00001	BRIDE D'ACCOUPLLEMENT BP POSIVA (COTE MOTEUR)COMP:VMY 536	QCOMP	POSIG2		pc	Stocke, qte suivie	<input type="checkbox"/>		2		060801

Web Intelligence - Parts

Document View 100% 1 / 1+ Edit Refresh All Track

User Prompt Input

Advanced Run

Part: *

Supplier Description [pattern, "" for any]: *

Part Description [pattern, "" for any]: *

STK - STO (All values) STK - PART Object Category (All values) STK - SUPP (All values) STK - PART Class (All values) STK - PART Ref Fournisseur (All values) STK - STK Store Bin (All values)

CMMS Service - BusinessObjects interface

Parts generated on 26 Oct 2011 12:10:49

Part	Description	Store	Category	Supplier	Manufacturer Reference	Bin	Qty, Contractual	unit
Q00001	BRIDE D'ACCOUPLLEMENT BP POSIVA (COTE MOTEUR) COMP:VMY 536	QMCA-2	AUTRE MATERIEL DE COMPRESSEUR	POSIVA OY	060801	C2-02	1 2	pc
Q00002	BRIDE D'ACCOUPLLEMENT BP POSIVA (COTE COMP:VMY 536)	QMCA-2	ACCOUPLLEMENT & ELEMENT ASSOCIE DE COMPRESSEUR	POSIVA OY	280801	C2-02	2 2	pc
Q00003	PIECE CENTRALE D'ACCOUPLLEMENT BP POSIVA COMPRESSEUR AERZEN VMY 536 BP NZV168	QMCA-2	ACCOUPLLEMENT & ELEMENT ASSOCIE DE COMPRESSEUR	POSIVA OY	240801	C2-02	2 2	pc
Q00004	BRIDE D'ACCOUPLLEMENT HP POSIVA (COTE COMP:VMY 536)	QMCA-2	ACCOUPLLEMENT & ELEMENT ASSOCIE DE COMPRESSEUR	POSIVA OY	210801	C2-02	2 2	pc
Q00005	BRIDE D'ACCOUPLLEMENT HP POSIVA (COTE MOTEUR) COMP:VMY 536	QMCA-2	ACCOUPLLEMENT & ELEMENT ASSOCIE DE COMPRESSEUR	POSIVA OY	020801	C2-02	2 2	pc
Q00006	PIECE CENTRALE D'ACCOUPLLEMENT HP POSIVA COMPRESSEUR AERZEN VMY 536 HP NZV660	QMCA-2	ACCOUPLLEMENT & ELEMENT ASSOCIE DE COMPRESSEUR	JOHNSON CONTROLS LTD	120801	C2-02	2 2	pc
Q00007	ETOILE D'ACCOUPLLEMENT POUR POMPE E2M40/E2M80 EDWARDS	QMCA-1	ACCOUPLLEMENT & COURROIE DE POMPE A VIDE	JR TECH SARL	A210-71-033	F5-02	5 6	pc
Q00008	ACCOUPLLEMENT ROTEX COMPLET POUR POMPE A HUILE KRAL	QMCA-1	ACCOUPLLEMENT POMPE A HUILE	STEIBLE	HBN117/242	N5-02	2 2	pc
Q00009	ETOILE D'ACCOUPLLEMENT (ROTEX) POUR POMPE A HUILE KRAL+DUO120 PFEIFFER	QMCA-1	ACCOUPLLEMENT POMPE A HUILE	BARET SA	ACPD05000812	N5-02	9 5	pc

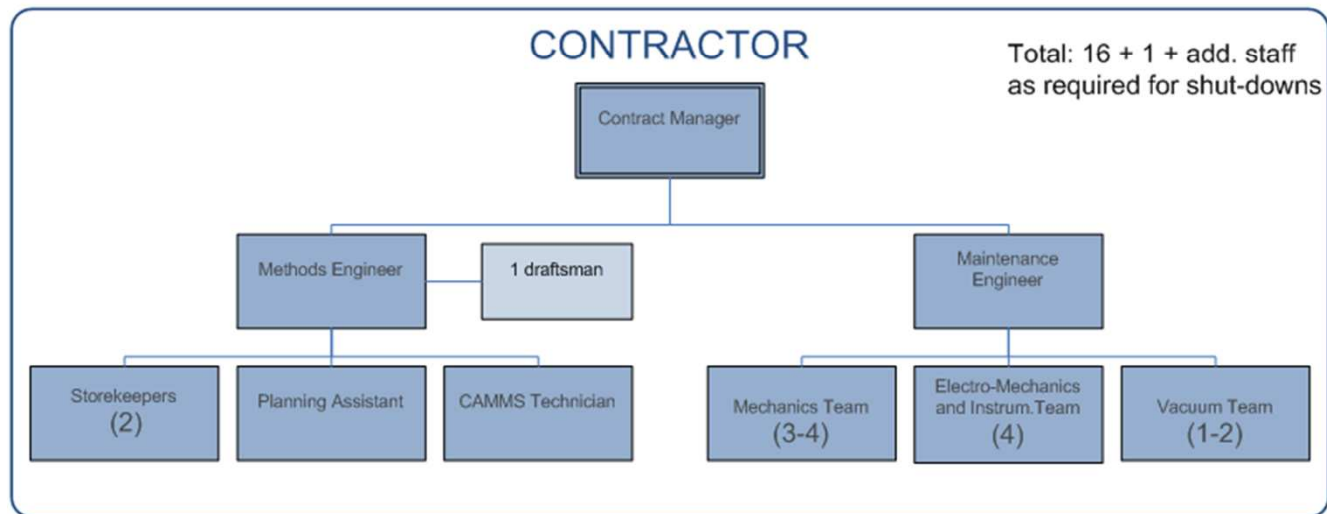
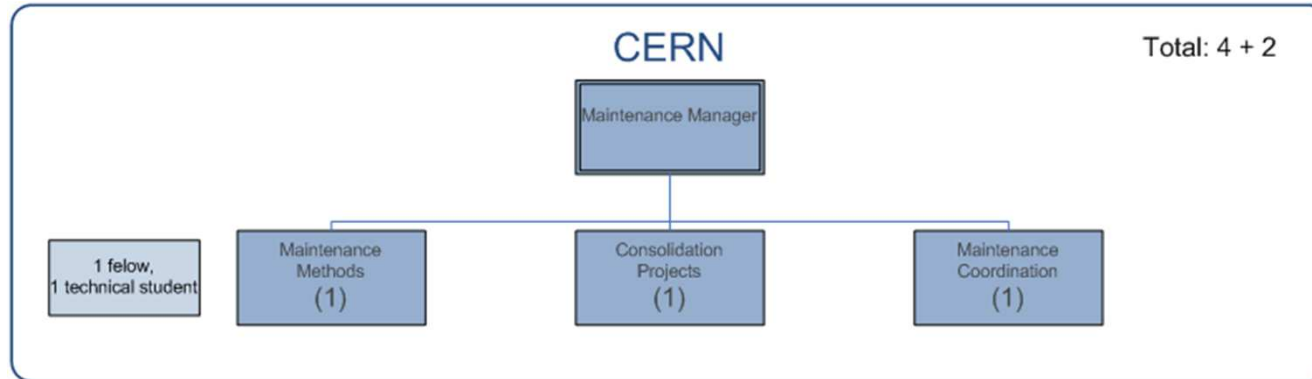
Parts List Report 2

Refresh Date: 26 October 2011

- The cryogenic installations and their specifics concerning maintenance
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Maintenance organisation



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Maintenance statistics PM, PDM and CM (1 yr period)

Trade		Preventive maintenance (during yearly shut-down)	Predictive and corrective maintenance
Total number of work orders		1102	768
Break down of work order numbers by trade	Mechanics	380	325
	Instrumentation	487	354
	Vacuum	235	89
Total number of hours		2303	4564
Break down of intervention hours by trade	Mechanics	1001	2567
	Instrumentation	714	1243
	Vacuum	588	754

- 1870 interventions with a mean intervention time of 3.7 hours

- An important part of the predictive and corrective maintenance is done during the technical stops



Maintenance statistics most frequent tasks (PM + PDM + CR; 1 yr period)

Top 10 maintenance tasks	Numbers
Digital inputs – switches – inspection and adjustment	1,526
Heaters – heaters elements – inspection:	233
Safety valves – standard revision	192
Valves – inspection of functioning of automatic valves	191
Vibration measurement – motor-compressor set	190
Motors – inspection	161
Instrumentation – debugging of instrumentation	140
Control cubicles – replace (without debugging) any extra low voltage component	128
Couplings – adjustment of flexible couplings, verification, correction of alignment	91
Power supplies – lockout-tagout (includes locking and tagging and unlocking)	90

- Most frequent are typical PM tasks
- Second rank interventions on instrumentation



Maintenance statistics equipment with most interventions (1 yr period)

		Preventive maintenance (top 3)		Predictive and corrective maintenance (top 3)	
Trade	Equipment category	Number of work orders	Equipment category	Number of work orders	
Mechanics	Screw compressors	101	Compressor station	110	
	Compressor station	97	Screw compressor	38	
	Recovery compressor	26	Oil pumps (screw type)	24	
Instrumentation	Compressor station	104	Compressor station	63	
	Refrigeration system	101	Control valves	34	
	Electrical cubicles	80	Cold box	30	
Vacuum	Cold box	71	Cryogenic installation	12	
	Rotary vane pumps	57	Diffusion pump	12	
	Diffusion pumps	36	Pressure transmitter	9	

- Any sub-component can be concerned (valve: plug, bellow, seal, actuator,...)
- For some equipments the breakdown structure was not available for the whole period (therefore e.g. “refrigeration system”)
- Rotary machinery ranks (obviously) high



Maintenance statistics

first estimation of MTBF (observation 2 ¼ yr period)

Description	Subject to PM	Number of spare parts used	Observed component population	system operation time	estimated MTBF
Mechanical components					
Valve cone seals cryogenic valves		41	~1'100	~18'000h	~0.5 Mh
Valve sealing issue warm valves		182	~13'000	~18'000h	~1.3 Mh
Safety valves and parts thereof	X	95	~3'100	~18'000h	~0.6 Mh
Compressor shaft seal – all compressors	X	11	83	<18'000h	~0.12 Mh
Compressor shaft seal – worst type	X	8	20	~18'000h	~0.045Mh
Oil pump shaft seal – worst type	X	13	12	~12'000h	~0.011Mh
Instrumentation components					
Pressure transmitters – all types		30	~3'100	~19'700h	~2 Mh
End switches		31	~4'000	~19'700h	~2.5 Mh
Electro-valve		77	~1'500	~19'700h	~0.38 Mh
Electro-pneumatic positioner	X	12	~1'400	~19'700h	2.3 Mh

- A few selected values only for large populations with significant failure rates, i.e. components with few failures have not been considered
- Break down to individual types and manufacturers will continue



Maintenance statistics: Christmas break



CMMS Service - BusinessObjects interface

Preventive maintenance

generated on 31 Jan 2011 17:55:47

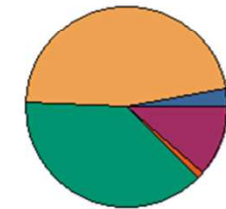
Completed between 01/12/2010 and 01/02/2011

- Task review
 - 967 tasks of preventive maintenance carried out
 - 288 tasks of corrective maintenance carried out
 - hereafter only tasks with special observations or open problems are mentioned

- Planning review
 - A reliable planning is extremely valuable!
 - A large majority of the tasks has been completed according to planning
 - In the future more manpower shall be foreseen towards the end of the shut-down to solve start-up problems

MRC	Corrective	Corrective %	Preventive	Preventive %
QSSD	8	2.78%		
QSSE	134	46.53%	859	88.83%
QSSM	110	38.19%	65	6.72%
QSST	3	1.04%		
QSSV	33	11.46%	43	4.45%
Sum:	288	100.00%	967	100.00%

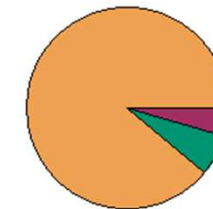
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Department

- QSSD
- QSSE
- QSSM
- QSST
- QSSV

MRC	Preventive	Percentage
QSSD		
QSSE	859	88.83%
QSSM	65	6.72%
QSST		
QSSV	43	4.45%
Sum:	967	100.00%



Department

- QSSD
- QSSE
- QSSM
- QSST
- QSSV

- The cryogenic installations and their specifics concerning maintenance
- Maintenance principles and elements of the maintenance process
- Maintenance organization (contract)
- Some statistics
- **Some case-studies**



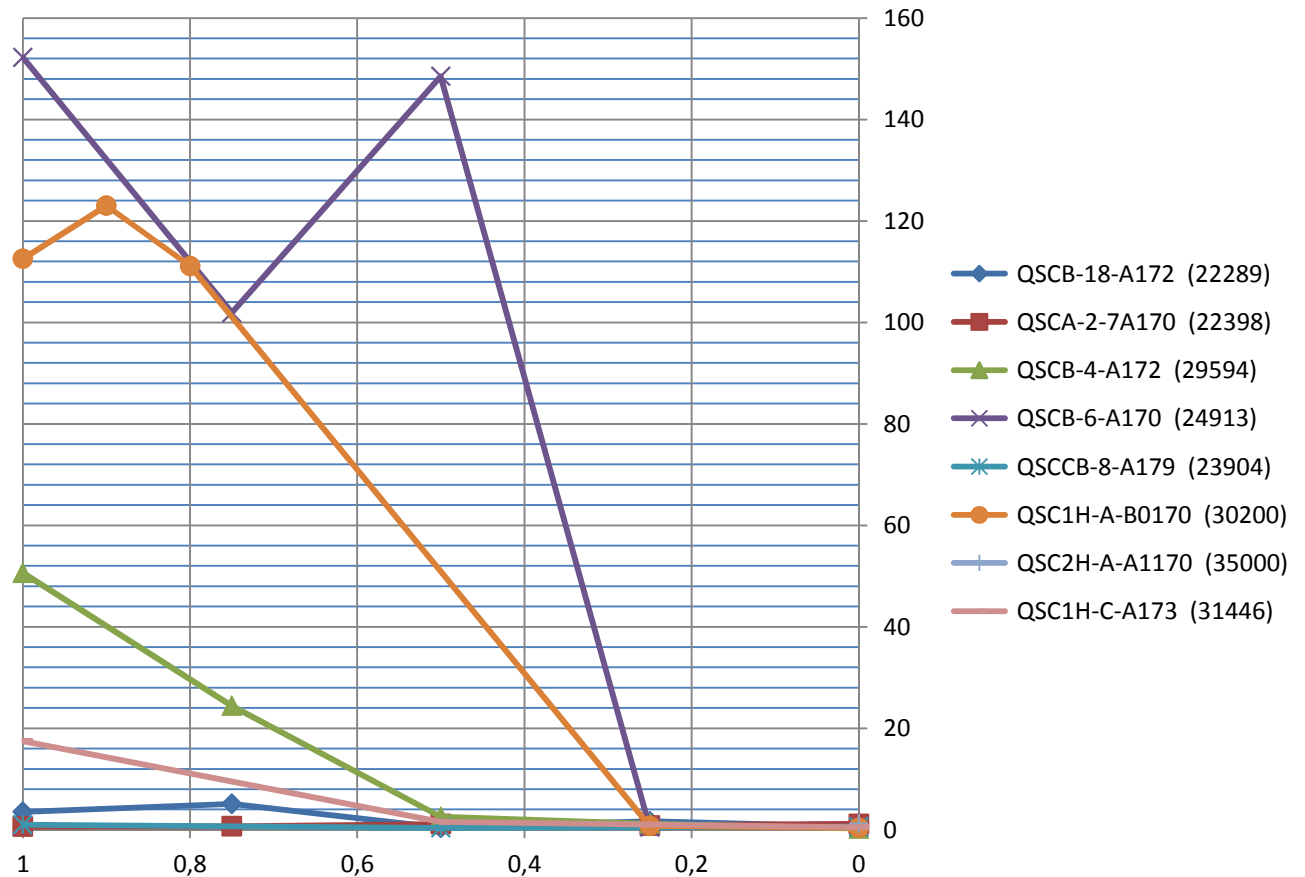
Maintenance – OA installations

- Xmas break - activated charcoal replacement – analysis results

- inlet values from
< 1 g/kg to 150 g/kg !

- all values above 50%
are OK (< 1,66 g/kg)

The installations with
values > 100 g/kg
must be followed!





Maintenance – OA installations

- Analysis breakdown inlet QSCB-6-A170

Probe 11-019928-16 (1:10 Verdünnung):

Retentionszeit min	Verbindung	CAS-Nr.	Konzentration mg/kg
13,23	1-(2-Propenyloxy)-2-propanol	21460-36-6	9000
14,84	1-Butoxy-2-propanol	5131-66-8	220
15,16	1,2-Propandiol-2-acetat	6214-01-3	1200
15,44	Dithiokohlensäuredimethylester	19708-81-7	600
19,04	Nicht identifiziert, wahrscheinlich weiterer Thiokohlensäureester		1200

cracking products

18,6 / 18,7 19,7 - 19,8 (3 Peaks) 22,6 – 22,9 (5 Peaks) 23,7 – 23,8 (3 Peaks) 27,2 – 27,6 (5 Peaks) 28,8 – 29,3 (4 Peaks)	6 Peakgruppen mit jeweils identischen Spektren. Eine genaue Einzelidentifizierung war nicht möglich. Es handelt sich wahrscheinlich um Polyethylen- bzw. Polypropylenglycolerivate unterschiedlicher Kettenlänge.		140000
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Breox



OA – Installations 1

- QSCA4 – CV135

The valve recuperated from P6 has been installed.

A new cone has been ordered to repair the removed valve and to install it in P6.





Maintenance – OA installations

- Analysis of the motor bearing oil
 - All 4 analysed samples are OK as far as the oil properties are concerned, i.e. the oil is not degraded, but the cleanliness is outside the permissive limits!
 - A campaign to change the slide bearing oil on all installations is under way.

• Recommended control values for the lubricating oil (ABB documentation)


The lubricating oil should be verified regarding the following aspects:

- Check the oil visually with respect to color, turbidity and deposits in a test bottle. The oil should be clear or negligibly turbid. The turbidity may not be caused by water
- The water content must not exceed 0.2 %
- The original viscosity must be maintained within a tolerance of $\pm 15\%$
- The oil should be free from debris, and its cleanliness according to ISO 4406 class 18/15, or NAS 1638 class 9
- The quantity of metal impurities should be less than 100 PPM. An increasing trend of the value means that the bearing is wearing
- The total acid number (TAN) should not exceed 1 mg KOH per gram of oil. Please note that the TAN value is not the same as the TBN (total base number) value
- Smell the oil. Strong acid or burnt smell is not acceptable.

An oil check should be performed a few days after the first test run of the machine, just before the first oil change, and subsequently as required. If the oil is changed just after the commissioning, it can be used again after removing wear particles by filtering or centrifuging. In doubtful cases, an oil sample may be sent to the laboratory to determine viscosity, acid number, foaming tendency, etc.

Diagnose
De grosses particules de contamination sont clairement visibles. L'indice PQ indique une teneur accrue en particules ferreuses magnétiques. Augmentation sensible de la teneur en cuivre en raison de la corrosion ou de l'usure des composants contenant du cuivre (également du bronze ou du laiton). La classe de propreté de l'huile est nettement insuffisante par rapport aux recommandations des fabricants des composants. Conseil : si vous ne l'avez pas déjà fait, changez l'huile principalement en raison de la forte teneur en particules d'usure.
Dipl.-Ing. Hendrik Karl

Evaluation totale




Action

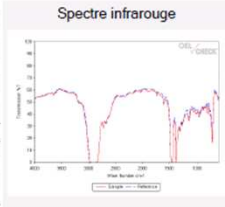
RÉSULTATS DE LAB		Échantillon	Échantillons précédents	
NUMÉRO D'ÉCHANTILLON		1421917		
EVALUATION TOTALE		!		
Date d'analyse		13.04.2011		
Date du prélèvement		29.03.2011		
Date de la dernière vidange		-		
Litres dernière vidange		-		
Durée de marche de l'huile		-		
Temps de fonctionnement		-		
Vidange		-		
PARTICULES D'USURE				
Fer	Fe mg/kg	0		
Chromé	Cr mg/kg	0		
Étain	Sn mg/kg	0		
Aluminium	Al mg/kg	0		
Nickel	Ni mg/kg	0		
Cuivre	Cu mg/kg	71		
Plomb	Pb mg/kg	-		
Molybdène	Mo mg/kg	0		
Indice PQ	-	95		
CONTAMINATION				
Silicium	Si mg/kg	0		
Potassium	K mg/kg	0		
Sodium	Na mg/kg	2		
Eau K. F.	ppm	32		
ÉTAT DE L'HUILE				
Viscosité à 40°C	mm ² /s	30,80		
Viscosité à 100°C	mm ² /s	5,38		
Indice de viscosité	-	108		
Oxydation	A/cm	1		
Couleur	couleur ASTM	1,5		
ADDITIFS				
Calcium	Ca mg/kg	14		
Magnésium	Mg mg/kg	27		
Bore	B mg/kg	0		
Zinc	Zn mg/kg	292		
Phosphore	P mg/kg	245		
Baryum	Ba mg/kg	0		
Soufre	S mg/kg	9583		

RÉSULTATS DE LAB		Échantillon	Échantillons précédents	
NUMÉRO D'ÉCHANTILLON		1421917		
EVALUATION TOTALE		!		
Date d'analyse		13.04.2011		
Date du prélèvement		29.03.2011		
Date de la dernière vidange		-		
Litres dernière vidange		-		
Durée de marche de l'huile		-		
Temps de fonctionnement		-		
Vidange		-		
TESTS SUPPLÉMENTAIRES				
Classe de propreté	ISO 4406 (1999)	23/22/17		
A: >4µm = ISO >4µm	particules/100 ml	6895540		
B: >6µm = ISO >6µm	particules/100 ml	3689270		
C: >14µm = ISO >14µm	particules/100 ml	112250		
D: >21µm	particules/100 ml	47510		
E: >38µm	particules/100 ml	70		
F: >70µm	particules/100 ml	10		
Classe de propreté	SAE AS 4059	> 12A		

Échantillon et oburateur



Spectre infrarouge





Review of m. on OA installations

- Point 4 – QSCB compressor Cp6
 - Situation
 - Sudden rapid increase of the oil filter pressure drop
 - Abnormal noise and high vibration signal
 - Analysis
 - The main axial bearing was completely destroyed
 - Compressor has suffered severe damages
 - Aerzener report expected today
 - Actions
 - Decision to be taken once we receive the repair/replacement offer
 - The vibration measurement approach is under consideration. Visit by expert on 16.02.



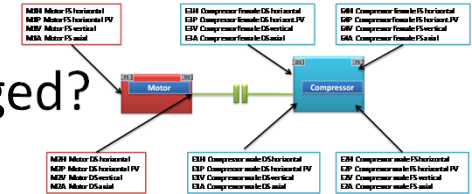


Lessons Learned and Improvements

- What have we learned from the analysis?
 - For compressors ISO 10816 gives only limited information as the vibrations are linked to
 - load
 - compressi

However, we had already a powerful tool

- What has been changed?
 - The data taking method has been validated by a CERN expert
 - The measurement database has been re-configured for a larger bandwidth and bearing data has been implemented
 - Vibration data is now regularly analyzed by a vibration expert



Monitored Equipment	Position	15	16	14
Route		wk35	wk36	wk38
PS - CMS	QSC1H-C-CP1	OK	OK	
PS - CMS	QSC1H-C-CP2	OK	OK	
PS - LHCA	QSC1A-S-CP1	OK	OK	
	QSC1A-S-CP2	OK	OK	
	QSC1A-S-CP3	OK	OK	
	QSC1A-S-CP4	OK	OK	
	QSC1A-S-CP5	OK	OK	
	QSC1A-S-CP6	OK	OK	
	QSC1A-S-CP7	OK	OK	
PS - LHCB	QSC1A-C-CP1	OK	OK	
	QSC1A-C-CP2	OK	OK	
	QSC1A-C-CP3	OK	OK	
PS - LHCA	QSC1A-S-CP1	OK	OK	
	QSC1A-S-CP2	OK	OK	
	QSC1A-S-CP3	OK	OK	
	QSC1A-S-CP4	OK	OK	
	QSC1A-S-CP5	OK	OK	
	QSC1A-S-CP6	OK	OK	
	QSC1A-S-CP7	OK	OK	
PS - LHCB	QSC1A-C-CP1	OK	OK	
	QSC1A-C-CP2	OK	OK	
	QSC1A-C-CP3	OK	OK	
PS - LHCA	QSC1A-S-CP1	OK	OK	
	QSC1A-S-CP2	OK	OK	
	QSC1A-S-CP3	OK	OK	
PS - LHCB	QSC1A-C-CP1	OK	OK	
	QSC1A-C-CP2	OK	OK	
	QSC1A-C-CP3	OK	OK	
PS - LHCB	QSC1B-C-CP1	OK	OK	
	QSC1B-C-CP2	OK	OK	
	QSC1B-C-CP3	OK	OK	
PS - LHCB	QSC1B-S-CP1	OK	OK	
	QSC1B-S-CP2	OK	OK	
	QSC1B-S-CP3	OK	OK	
PS - LHCA	QSC1A-S-CP1	OK	OK	
	QSC1A-S-CP2	OK	OK	
	QSC1A-S-CP3	OK	OK	
PS - Atlas shield refrigerator	QSC1A-S-CP1	OK	OK	
	QSC1A-S-CP2	OK	OK	
	QSC1A-S-CP3	OK	OK	

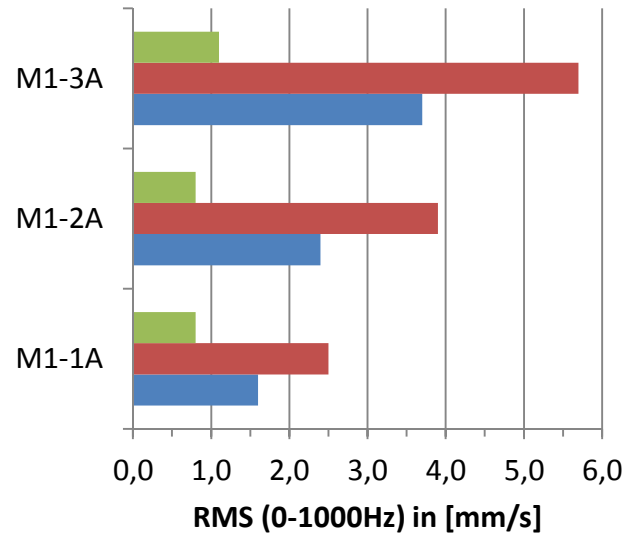
		2011												Key for Equipment condition				
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	normal / unproblematic	to pay attention
		0.00	0.00	0.00	0.00	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	critical / actions recommended	actions recommended	
ID	Equipment	Monitoring Schedule	Proc. monitoring Schedule	January	February	March	April	May	June	July	August	September	October	November	December	Fault Description	Recommended Actions	Status
Atlas shield refrigerator																		
QSC2H-A-1C	Compressor	QSC2H-A-1C1120	30															
QSC2H-A-2C	Compressor	QSC2H-A-2C1120	30								✓							
Atlas main refrigerator																		
QSC1H-A-CP1	Compressor	QSC1H-A-CP1	30													Untypical sidebands from the female rotor	Do another measurement	✗
QSC1H-A-CP2	Compressor	QSC1H-A-CP2	30								✗					Motor & Compressor Resonanz / internal play bearing motor	Further measurements --> bump test, vibration shape mode	✗

A data taking planning



Predictive maintenance – vibration measurements (1)

Measured DS left



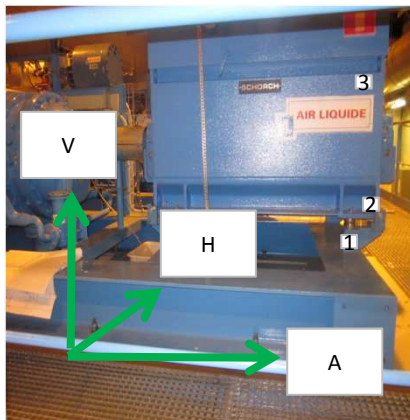
Comparing motor vibration shape in axial direction for the three LHCb-6 booster compressors

- QSCB-6-MO3 -DS_left
- QSCB-6-MO2 -DS_left
- QSCB-6-MO1 -DS_left



QSCB-M03
M=2.5t
P=408kW

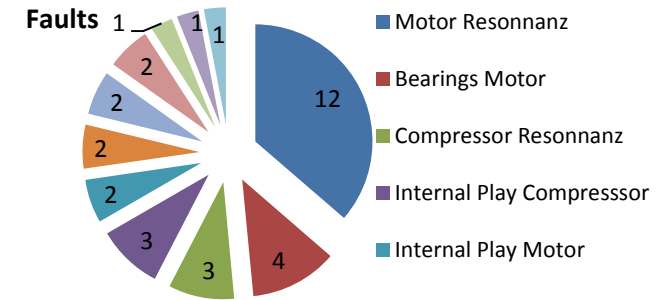
QSCB-M01 & M02
M=2.5t
P=543kW



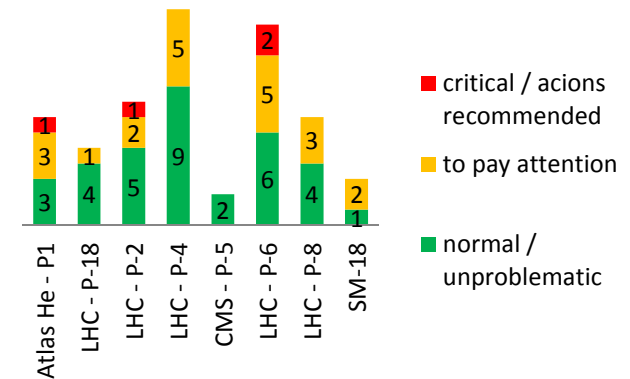


Intermediate Conclusions

- The visibility of the compressor and motor condition has been considerably improved
- A clear and simple classification from normal to critical has been established
- A number of improvement starting points have been identified
 - Check and consolidation of motor fixation
 - comprising bolts, mounting shims and skid surface quality, planar errors of motor feet
 - Carry out additional vibration measurements
 - bump tests and vibration shape
 - Check and consolidation of foundation
 - comprising anti-vibration pads, additional grouting, skid modifications and reinforcements
- A correlation of wear and damages found during revisions with the vibration measurements will allow even better understanding of the criticality

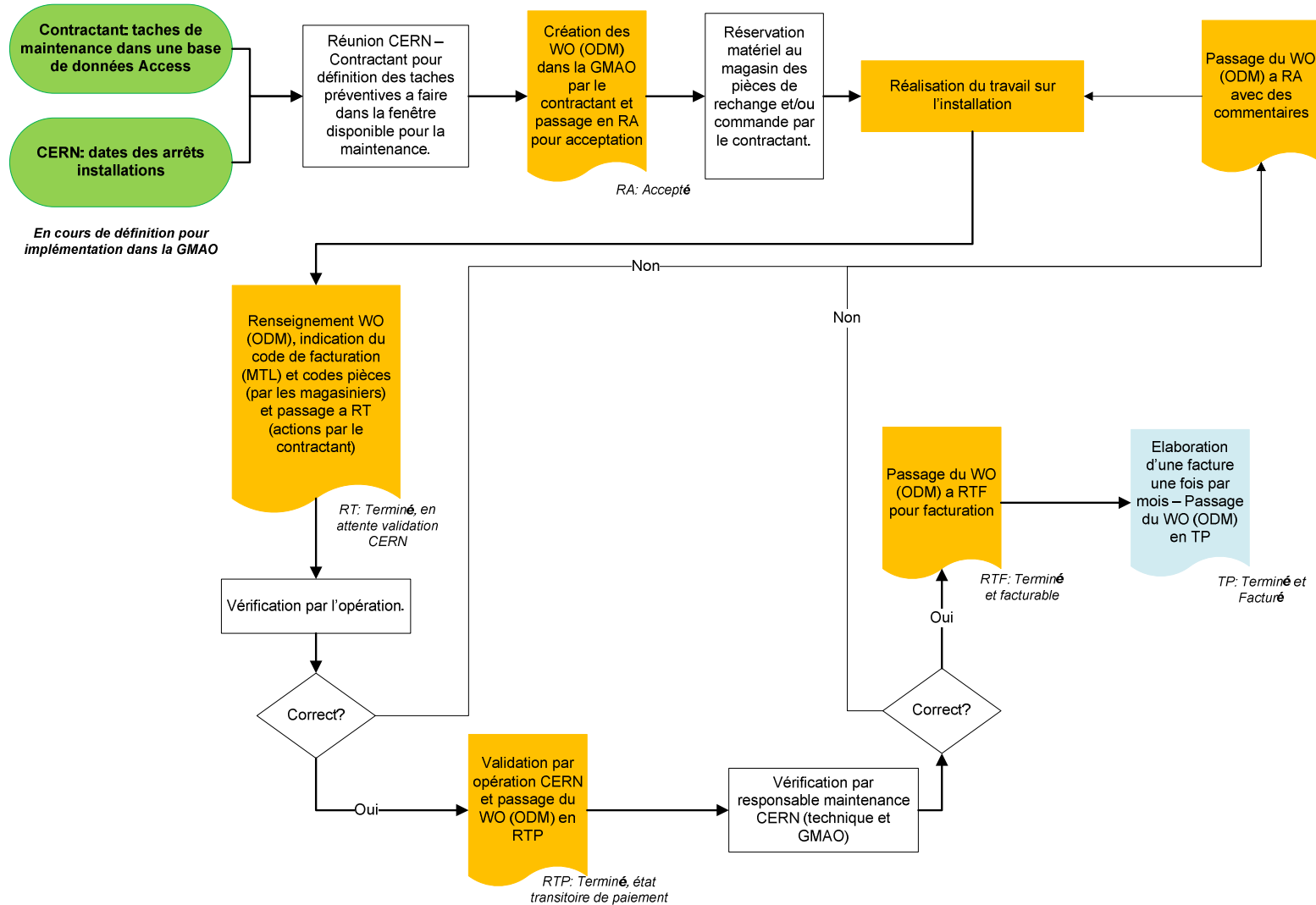


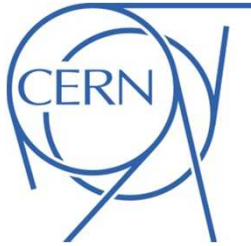
Classification of equipment condition



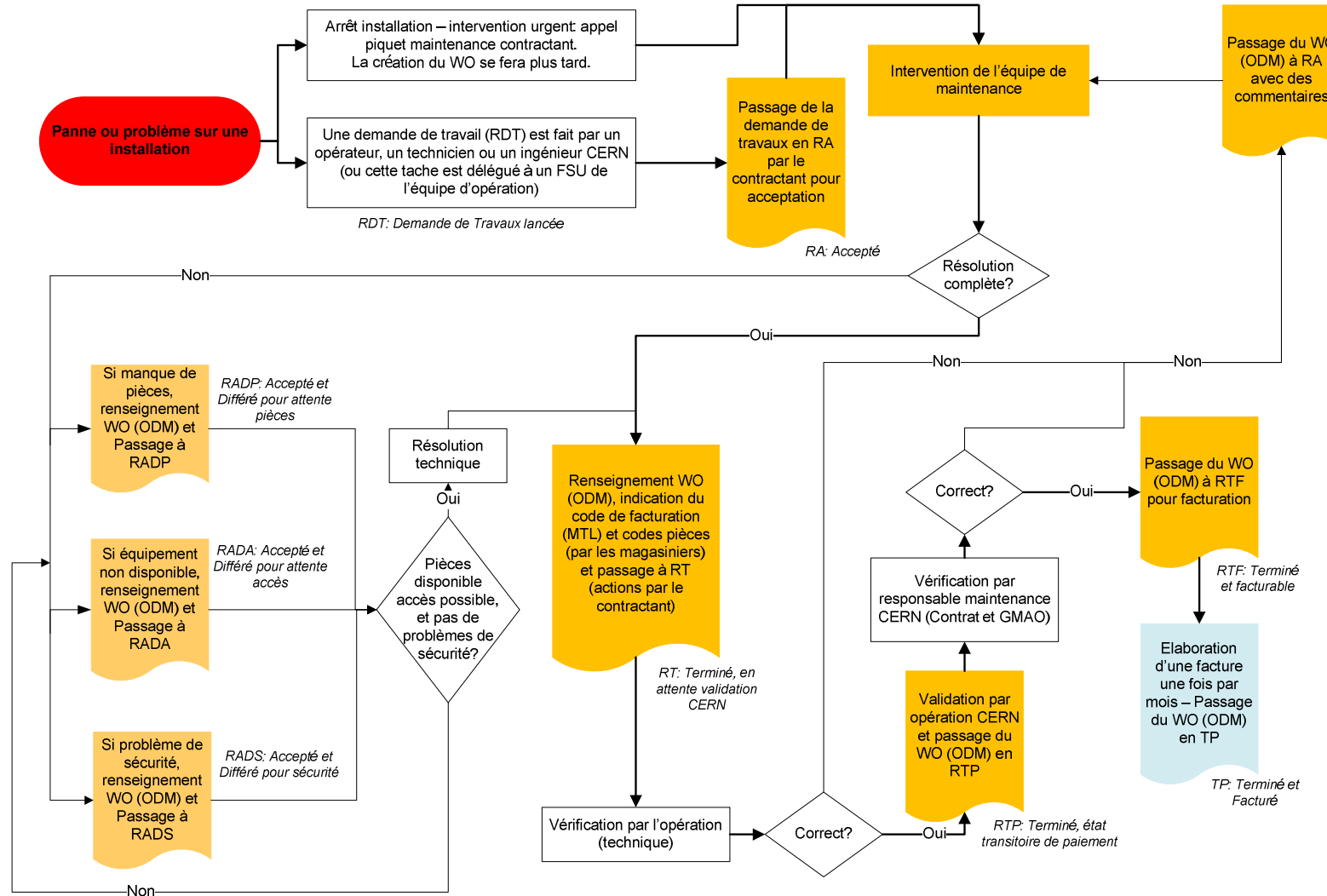


PM work flow





CM work flow





Demande d'une consolidation sur une installation (mécanique – électrique – contrôle – instrumentation)

